

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Corporation API NO. 15-083-21,075

ADDRESS 125 N. Market Suite 1110 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Jetmore

** CONTACT PERSON Ruth Benjamin PROD. FORMATION Mississippian

PHONE 262-3573 Yes Indicate if new pay.

PURCHASER Koch Oil Company LEASE Springer

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW, SE, Se/4

DRILLING Wheatstate Drilling 990 Ft. from S Line and

CONTRACTOR P.O. Box 329 990 Ft. from E Line of

ADDRESS Pratt, Kansas 67124 the SE (Qtr.) SEC 23 T2W 22 RGE 24 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC

KGS

TOTAL DEPTH 4690 PBTB SWD/REP

SPUD DATE 8-11-83 DATE COMPLETED 9-28-83 PLG.

ELEV: GR 2421 DF 2429 KB 2430 NGPA

DRILLED WITH (XXXXXX) (ROTARY) (XXXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 512' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals., 15% mud Acid	
2000 gals. 15% NE Acid	

Date of first production 9/28/83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 36°

Estimated Production-I.P. 3 bbls. Gas 0 % Water 0 % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4646'-4654'

State Geological Survey
WICHITA BRANCH

25-22-24W
23-22-24W
DOCKET NO. NP

W14 TWO CC-ES
 OPERATOR Vincent Corp. LEASE NAME Springer SEC 23 TWP 22 RGE 24 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS:				
Check if no Drill Stem Tests Run.			Heebner	3951 (-1521)
Check if samples sent Geological Survey.			Lansing KC	4004 (-1574)
			Base KC	4384 (-1954)
			Fort Scott	4550 (-2120)
Surface sand & clay	0	527	Base Cherokee	
Lime & shale	527	4600	Lime	4620 (-2190)
Chert, Lime, shale	4600	4690	Mississippian Dolomite	4647 (-2217)
			LTD	4689
DST #1 - 4619-4661. 35, 45, 75, 75. 1st opening, very weak blow increasing to 2"; 2nd opening, very weak blow increasing to 6". Recovered 270' fluid: 30' mud cut oil (15% gas, 48% oil, 37% mud), 60' mud cut oil (28% gas, 38% oil, 25% mud), 60' mud cut oil (45% gas, 41% oil, 14% mud), 60' mud cut oil (56% gas, 34% oil, 10% mud), 60' oil cut mud (47% gas, 21% oil, 32% mud). IFP 90-100#, ISIP 1196# BHT 138°F FFP 140-150#, FSIP 1146#				
DST #2 - 4653-4672. 60, 60, 90, 90. 1st open, very weak blow increasing to 4"; 2nd open, very weak blow increasing to 4". Recovered: 30' gas in pipe, 180' clean oil, 30' slightly gas and mud cut oil (5% gas, 65% oil, 30% mud), 60' slightly gas and oil cut mud (10% gas, 12% oil, 78% mud). IFP 170-180#, ISIP 1066# FFP 210-230#, FSIP 1066#				
DST #3 - 4672-4690. 30, 30, 30, 30. 1st open, very weak blow, died in 10 min., flushed tool, very weak blow; 2nd open, very weak blow, died, flushed tool, weak blow. Recovered: 125' very slightly oil cut mud. IFP 21-42#, ISIP 1357# FFP 65-74#, FSIP 1357#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	512	Common	285	3% CC 2% gel
Prod.	7-7/8"	4 1/2	10	4689	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4/ft.	Size & type	Depth interval
					4646'-4654'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"		4657			

information.



23-22-24 W
NW SE SE

- Rotary Drilling
- Heavy Oil Field Hauling
- Drilling Mud and Chemicals
- Roustabout and Dirt Services
- Well Completion and Servicing Units

Springer # 1
NW SE SE 23-22-24 W
Hodgeman County, Kansas
Commenced : 8-11-83
Completed : 8-21-83
Operator : Vincent Oil Corporation

State Geological Survey
WICHITA BRANCH

Depth	Formation	Remarks
From	To	
-0-	527	Spudded 5:00 P.M. 8-11-83. Drilled to 527' with 12 1/4" and set 12 joints 24#, 8 5/8" new surface pipe at 512'. Cemented with 285 sxs Common, 3% cc, @% gel. Cement did cir.
527	4600	Lime & Shale
4600	4690	Chert, Lime, Shale
		Cement by Sun tkt. #15812. Plug down @1:00 A.M. August 12, 1983.

R.T.D. 4690'.

Ran 119 joints 4 1/2", 10# prod.
casing and set at 4689' K.B. Cemented
with 150 sxs Common, by Halliburton.
Plug down at 5:00 A.M. on August 21,
1983.

STATE OF KANSAS)
) ss
COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

My Commission Expires:
April 23, 1987

LE. R. BELDING, VICE-PRESIDENT

Darlene Butts Notary Public

DEC 7 1983

7 1983
CONSERVATION DIVISION
Wichita, Kansas
24 • Telephone (316) 672-7514