

State Geological Survey

KANSAS DRILLERS LOG

API No. 15 — 083 — 20,428
County Number

Operator

Clinton Oil Company

Address

1022 Hoover Great Bend, Kansas 67530

Well No.

#5-25

Lease Name

Mary A. Springer

Footage Location

1980 feet from (N) (X) line

510 feet from (X) (W) line

Principal Contractor

Abercrombie Drilling

Geologist

Ronald L. Irion

Spud Date

6-3-75

Total Depth

4671'

P.B.T.D.

Date Completed

6-12-75

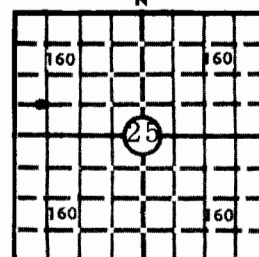
Oil Purchaser

S. 25 T. 22 R. 24 W

Loc. 150' W/C SW NW

County Hodgeman

640 Acres



Locate well correctly

Elev.: Gr. 2394'

DF 2399' KB 2402'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12-1/4"	8-5/8"	20	566'	60-40 poz	350	2% gel 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Clinton Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole																			
Well No. 1	Lease Name Mary A. Springer																				
S <u>25</u> T <u>22</u> R <u>24</u> W																					
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																					
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px;">NAME</th> <th style="padding: 5px;">DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Anhydrite</td> <td style="padding: 5px;">1620' (+782)</td> </tr> <tr> <td style="padding: 5px;">Heebner</td> <td style="padding: 5px;">3936' (-1534)</td> </tr> <tr> <td style="padding: 5px;">Lansing</td> <td style="padding: 5px;">3990' (-1588)</td> </tr> <tr> <td style="padding: 5px;">Marmaton</td> <td style="padding: 5px;">4388' (-1986)</td> </tr> <tr> <td style="padding: 5px;">Ft. Scott</td> <td style="padding: 5px;">4534' (-2132)</td> </tr> <tr> <td style="padding: 5px;">Miss. Lm</td> <td style="padding: 5px;">4636' (-2234)</td> </tr> <tr> <td style="padding: 5px;">Miss. Dol.</td> <td style="padding: 5px;">4666' (-2264)</td> </tr> <tr> <td style="padding: 5px;">RTD</td> <td style="padding: 5px;">4671' (-2269)</td> </tr> </tbody> </table>	NAME	DEPTH	Anhydrite	1620' (+782)	Heebner	3936' (-1534)	Lansing	3990' (-1588)	Marmaton	4388' (-1986)	Ft. Scott	4534' (-2132)	Miss. Lm	4636' (-2234)	Miss. Dol.	4666' (-2264)	RTD	4671' (-2269)
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DST #1 4598 - 4620' (Cherokee Lm) Rec. 20' specks of oil in mud. 30-60-60-120 IHP 2431; IF 27-27; ICIP 674; FF 27-27; FCIP 157; FHP 2412. DST #2 4621 - 4671' Rec. 185' thin mud 30-60-60-120 IHP 2487; IF 55-64; ICIP 1879; FF 64-92; FCIP 1090; FHP 2392.																					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																					
Date Received	<div style="text-align: center;">  </div> <div style="text-align: center; margin-top: 20px;">  _____ Signature Robert W. Patton _____ Title Mid-Continent Geological Manager _____ 7-1-75 _____ Date </div>																				