State G		0			26 - 22 -24n					
KANSAS DRILLE				Ĭ	s. 26 T.	22 <sub>R.</sub> 24	K - W			
API No. 15 —	083	_	20.416		Loc. NE SE				**	
County Number							County Hodgeman			
Dane G. Hansen Trust							640 Acres			
Address Box 187	Logan, Kar	nsas 676	546				160			
Well No.	Lease Name								1-1	
# ] Footage Location	Ford	<del></del>					H	<del>-101+</del>	$\pm 1$	
660 feet from	(N) (20) line	16	660 feet Geologist	from (E) (XV)	line		160		<b>]</b>	
C-G Drillin	g Co.		J. E. Jespersen							
pud Date Eabrus	ry 4, 1975	T	Total Depth P.B.T.D.			ı	Locate well correctly  Elev.: Gr. 2381			
Date Completed		i	Pil Purchaser	L			DF 2383		2386	
Februa	ry 13, 197	5								
				RECORD						
Report of all strin		intermedia Size casing		<del> </del>	·		1	Type an	ıd percent	
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	add	itives	
Surface	12 1/4	8 5/8	24#	412.56	С	ommon	250	2% Ge	1, 3% C	
Production	7 7/8	5 1/2	14#	4624	Sal	t Sat Cen	100			
	LINER RECOI	RD		1	1	PERFO	RATION REC	ORD		
Γορ, ft.	Bottom, ft.	Sack	s cement	Shots	per fi		Size & type Depth interval			
	TUBING RECO	ORD			No		one			
iize	Setting depth	Pack	er set at							
2"	4600	CID FRA	CTURE, SHOT,	CEMENT SO	LIFEZ	E PECOPO				
			of material used	OLMEITT SE	-	L RECORD		Depth interval tr	eated	
500 Gal.	Regular		· · · · · · · · · · · · · · · · · · ·					en Hole		
	7.7									
			INITIAL PI	RODUCTION						
Date of first production $5/2/75$		Produ	ucing method (flow Pum		gas lift	t, etc.)				
	Oil		Gas		,	Water		ias-oil ratio	# <del>************************************</del>	
RATE OF PRODUCTION	7		bbls. XX		MCF	Non	95151	XX	CFPB	
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vente	d, used on lease or	sold)			vented					

perator Dane G. Han	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: $\bigcirc IL$								
	ease Name Ford			OIL					
26 T22 R 24 W	rord	, <del>-</del>							
	SHOW GEOLOGICAL MAR	KEDS TOGS BIIN							
Show all important zones of po cluding depth interval tested, cu	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRI	PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Sand & Shale		0	1080	Anhydrite	1598				
Sand & Share		1080	1310	Heebner	3919				
Red Bed		1310	1598	Toronto	3933				
Anhydrite		1598	1643	LKC	3971				
Shale & Sand		1643	2090	BKC	4356				
Shale & Band		2090	2300	Marmaton	4381				
Lime & Shale		2300	4055	Fort Scott	4521				
Lime & Share		4055	4633	Cherokee	4548				
RTD		4633	1033	Base Penn	1310				
KID		1033		Cong.	4599				
		1		Miss Lime	4616				
				Miss Dolo	4623				
				RTD	4633				
Rec. 120' GIP IBHP 534# IFP 65#									
	USE ADDITIONAL SHEETS, IF	 NECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received			( .	R					
Q9101127	- Jan 7 Jah								
JUL 1975 5		Signature							
		Manager Title							
W ON INC.									
RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS			May 20, 1975  Date						
KANSAS (	3/								
ELEBERS 40, 150, 100, 100, 100, 100, 100, 100, 10									