

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address 9400 N. Broadway, Ste 400

City/State/Zip Oklahoma City, OK 73114
Purchaser: Texaco
Operator Contact Person: Steve Raybourn
Phone (405) 478-8585
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ben Landes
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:
Well Name:
Comp. Date Old Total Depth
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.
2-03-95 2-10-95 2-27-95
Spud Date Date Reached TD Completion Date

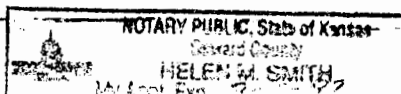
29-22-24W
COPY
API NO. 15- 083-214220000
County Hodgeman
NE-SE-SW Sec. 29 Twp. 22S Rge. 24 E
815 Feet from S/N (circle one) Line of Section
1945 2015 KCC 24 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name York Well # 1
Field Name Wildcat
Producing Formation Mississippi
Elevation: Ground 2444 KB 2452
Total Depth 4750 PBTD 4692
Amount of Surface Pipe Set and Cemented at 766 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cat.
Drilling Fluid Management Plan ALT 1 JH 1-26-96
(Data must be collected from the Reserve Pit)

Chloride content 7800 ppm Fluid volume 8900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name
Lease Name No.
JUL 15 1996
Quarter Sec. Twp. S Rge. E/W
County Docket No.
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 6-16-95
Subscribed and sworn to before me this 16th day of June,
19 95.
Notary Public [Signature]
Date Commission Expires



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

SIDE TWO

Operator Name Raydon ExplorationLease Name YorkWell # 1Sec. 29 Twp. 22S Rge. 24☐ East
☒ WestCounty Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Cement Bond Log

Compensated Neutron-Litho-Density

Microlog

Dual Induction - SFL

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1659	
Heebner	3932	
Lansing K.C.	3984	
Base K.C.	4385	
Ft. Scott	4530	
Cherokee	4557	
Base Cherokee Lime	4611	
Mississippian	4636	
Miss. Osage	NR	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12-1/4"	8-5/8"	24#	766	Class H	150	2% gel, 3% CC
					Lite	225	3% CC, 1/4# Flo
Production	7-7/8"	5-1/2"	14#	4736	50/50 Poz	50	2% gel
ADDITIONAL CEMENTING/SQUEEZE RECORD						EA-2	75
						5% calseal salt, 5#/sk 18%	

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				gilsonite, 3%
☐ Protect Casing				CC, 1/4# flo
☐ Plug Back TD				seal
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4644-4646	250 gal 15% MCA + additives	
TUBING RECORD			
Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
2-7/8"	4667		
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain	
6-08-95			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	8.35	0	45

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

CONFIDENTIAL

ORIGINAL

RELEASED

API# 15-083-21422

JUL 15 1996

FROM CONFIDENTIAL

BEN C. LANDES

Wichita Ks.

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RAYDON EXPLORATION, INC.LEASE YORK #1FIELD WILDCATLOCATION C-SE-34SEC 29 TWSP 23S RGE 24WCOUNTY HODGEMAN STATE KANSASCONTRACTOR DUKE RIG 2SPUD 4-3-95 COMP 4-10-95RTD 4750 LTD 4742MUD UP 3500 TYPE MUD CHEMICAL

ELEVATIONS

KB 2452DF 0GL 2444Measurements Are All
From 6.8

CASING

SURFACE 766" @ 850"PRODUCTION 4750 @ 5 1/2"

ELECTRICAL SURVEYS

GND, DI, GR, CAL, MICRO,
SP, RXD/RT.

1995 FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION		
				A	B	C
ANHYDRITE	+794	1659	+793	+787	+1	
NEERNER	-1488	3932	(-1480)	-1489	+9	
LANSING K.C.	-1537	3984	(-1532)	-1536	+4	
BASE K.C.	-1941	4385	(-1933)	-1943	+10	
ET. SCOTT	-2084	4530	(-2078)	-2091	+13	
CHEKOFFE	-2112	4557	(-2105)	-2116	+11	
BASE CHEROKEE LIME	-2170	4611	(-2159)	-2172	+12	
MISSISSIPPIAN SOL	-2198	4636	(-2184)	-2206	+12	
HILL OSAKE	-2279	NR	NR	NR		

REFERENCE WELLS FOR STRUCTURE

A Sullivan & Co. W. Deloit #1 NW NE 32-22S-24W

B

C