

15-083-20880



9-225-24w

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Collingwood #1
Elevation - Formation Marmaton Effective Pay - Ft. Ticket No. 9896
Date 8/5/81 Sec. 9 Twp. 22S Range 24W County Hodgeman State Kansas
Test Approved by Larry Friend Western Representative Ray Schwager
Formation Test No. 1 Interval Tested from 4483 ft. to 4543 ft. Total Depth 4543 ft.
Packer Depth 4478 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth 4483 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4497 ft. Recorder Number 13269 Cap. 4375
Bottom Recorder Depth (Outside) 4500 ft. Recorder Number 13270 Cap. 4375
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Slawson Drilling Rig #1 Drill Collar Length 600 I. D. 2.2 in.
Mud Type Polypac Viscosity 41 Weight Pipe Length 30 I. D. 2.7 in.
Weight 9.6 Water Loss 16.0 cc. Drill Pipe Length 3829 I. D. 3.8 in.
Chlorides 20,000 PPM. Test Tool Length 24 ft. Tool Size 4 1/2 in.
Jars: Make - Serial Number - Anchor Length 60 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Initial flow preiod very weak blow throughout. Final flow period very weak blow - died
in 23 minutes.

Recovered 20 ft. of slightly oil & gas cut mud

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: -

Time Set Packer(s) 9:20 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 11:35 ~~P.M.~~ ^{A.M.} Maximum Temperature 120
Initial Hydrostatic Pressure 2187 P.S.I.
Initial Flow Period 30 Minutes (B) 48 P.S.I. to (C) 58 P.S.I.
Initial Closed In Period 33 Minutes (D) 233 P.S.I.
Final Flow Period 30 Minutes (E) 59 P.S.I. to (F) 62 P.S.I.
Final Closed In Period 48 Minutes (G) 130 P.S.I.
Final Hydrostatic Pressure 2178 P.S.I. (H)

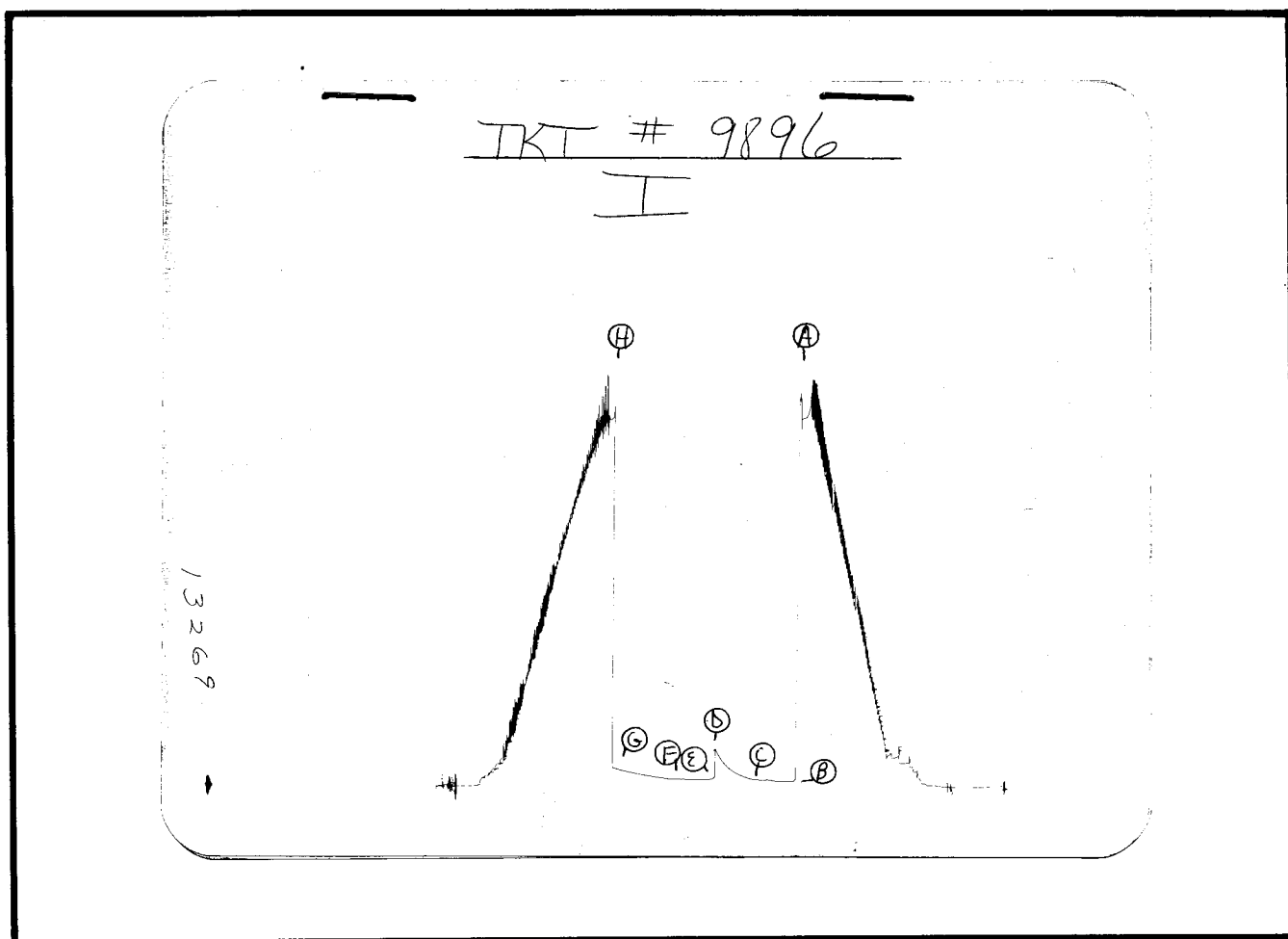
WESTERN TESTING CO., INC.
Pressure Data

Date 8/5/81 Test Ticket No. 9896
Recorder No. 13269 Capacity 4375 Location 4497 Ft.
Clock No. - Elevation - Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2187</u>	P.S.I.	<u>9:20A</u>	<u>M</u>
B First Initial Flow Pressure	<u>48</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
C First Final Flow Pressure	<u>58</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
D Initial Closed-in Pressure	<u>233</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
E Second Initial Flow Pressure	<u>59</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
F Second Final Flow Pressure	<u>62</u>	P.S.I.	<u>45</u>	<u>Mins.</u>
G Final Closed-in Pressure	<u>130</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2178</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>11</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>16</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>48</u>	<u>0</u>	<u>58</u>	<u>0</u>	<u>59</u>	<u>0</u>	<u>62</u>
P 2 <u>5</u>	<u>48</u>	<u>3</u>	<u>60</u>	<u>5</u>	<u>59</u>	<u>3</u>	<u>63</u>
P 3 <u>10</u>	<u>48</u>	<u>6</u>	<u>67</u>	<u>10</u>	<u>59</u>	<u>6</u>	<u>66</u>
P 4 <u>15</u>	<u>51</u>	<u>9</u>	<u>75</u>	<u>15</u>	<u>59</u>	<u>9</u>	<u>68</u>
P 5 <u>20</u>	<u>56</u>	<u>12</u>	<u>84</u>	<u>20</u>	<u>60</u>	<u>12</u>	<u>71</u>
P 6 <u>25</u>	<u>56</u>	<u>15</u>	<u>96</u>	<u>25</u>	<u>61</u>	<u>15</u>	<u>73</u>
P 7 <u>30</u>	<u>58</u>	<u>18</u>	<u>110</u>	<u>30</u>	<u>62</u>	<u>18</u>	<u>77</u>
P 8		<u>21</u>	<u>128</u>			<u>21</u>	<u>81</u>
P 9		<u>24</u>	<u>150</u>			<u>24</u>	<u>86</u>
P10		<u>27</u>	<u>178</u>			<u>27</u>	<u>90</u>
P11		<u>30</u>	<u>218</u>			<u>30</u>	<u>95</u>
P12		<u>33</u>	<u>233</u>			<u>33</u>	<u>99</u>
P13						<u>36</u>	<u>104</u>
P14						<u>39</u>	<u>108</u>
P15						<u>42</u>	<u>115</u>
P16						<u>45</u>	<u>121</u>
P17						<u>48</u>	<u>130</u>
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2308	2187 PSI
(B) First Initial Flow Pressure	44	48 PSI
(C) First Final Flow Pressure	44	58 PSI
(D) Initial Closed-in Pressure	231	233 PSI
(E) Second Initial Flow Pressure	55	59 PSI
(F) Second Final Flow Pressure	55	62 PSI
(G) Final Closed-in Pressure	121	130 PSI
(H) Final Hydrostatic Mud	2242	2178 PSI



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Company Vincent Oil Corporation Lease & Well No. Collingwood #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 9897
Date 8/6/81 Sec 9 Twp 22S Range 24W County Hodgeman State Kansas
Test Approved by Larry Friend Western Representative Ray Schwager
Formation Test No. 2 Interval Tested from 4653 ft. to 4684 ft. Total Depth 4684 ft.
Packer Depth 4648 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth 4653 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4654 ft. Recorder Number 13269 Cap 4375
Bottom Recorder Depth (Outside) 4657 ft. Recorder Number 13270 Cap 4375
Below Straddle Recorder Depth - ft. Recorder Number - Cap -
Drilling Contractor Slawson Drilling Rig #1 Drill Collar Length 600 I. D. 2.2 in.
Mud Type Polypac Viscosity 55 Weight Pipe Length 30 I. D. 2.7 in.
Weight 9.6 Water Loss 13.2 cc. Drill Pipe Length 3959 I. D. 3.8 in.
Chlorides 17,000 P.P.M. Test Tool Length 24 ft. Tool Size 4 1/2 in.
Jars: Make - Serial Number - Anchor Length 31 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Initial flow period very weak blow - died in 20 minutes. Final flow period no blow.

Recovered 5 ft. of mud

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks:

PLUGGED ANCHOR

MISRUN

Time Set Packer(s) 1:40 ~~A.M.~~ P.M. Time Started Off Bottom 3:18 ~~A.M.~~ P.M. Maximum Temperature -
Initial Hydrostatic Pressure (A) 2284 P.S.I.
Initial Flow Period Minutes 25 (B) 31 P.S.I. to (C) 31 P.S.I.
Initial Closed In Period Minutes 30 (D) 42 P.S.I.
Final Flow Period Minutes 15 (E) 37 P.S.I. to (F) 37 P.S.I.
Final Closed In Period Minutes 30 (G) 110 P.S.I.
Final Hydrostatic Pressure (H) 2284 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 8/6/81 Recorder No. 13269 Capacity 4375 Test Ticket No. 9897 Location 4654 Ft.

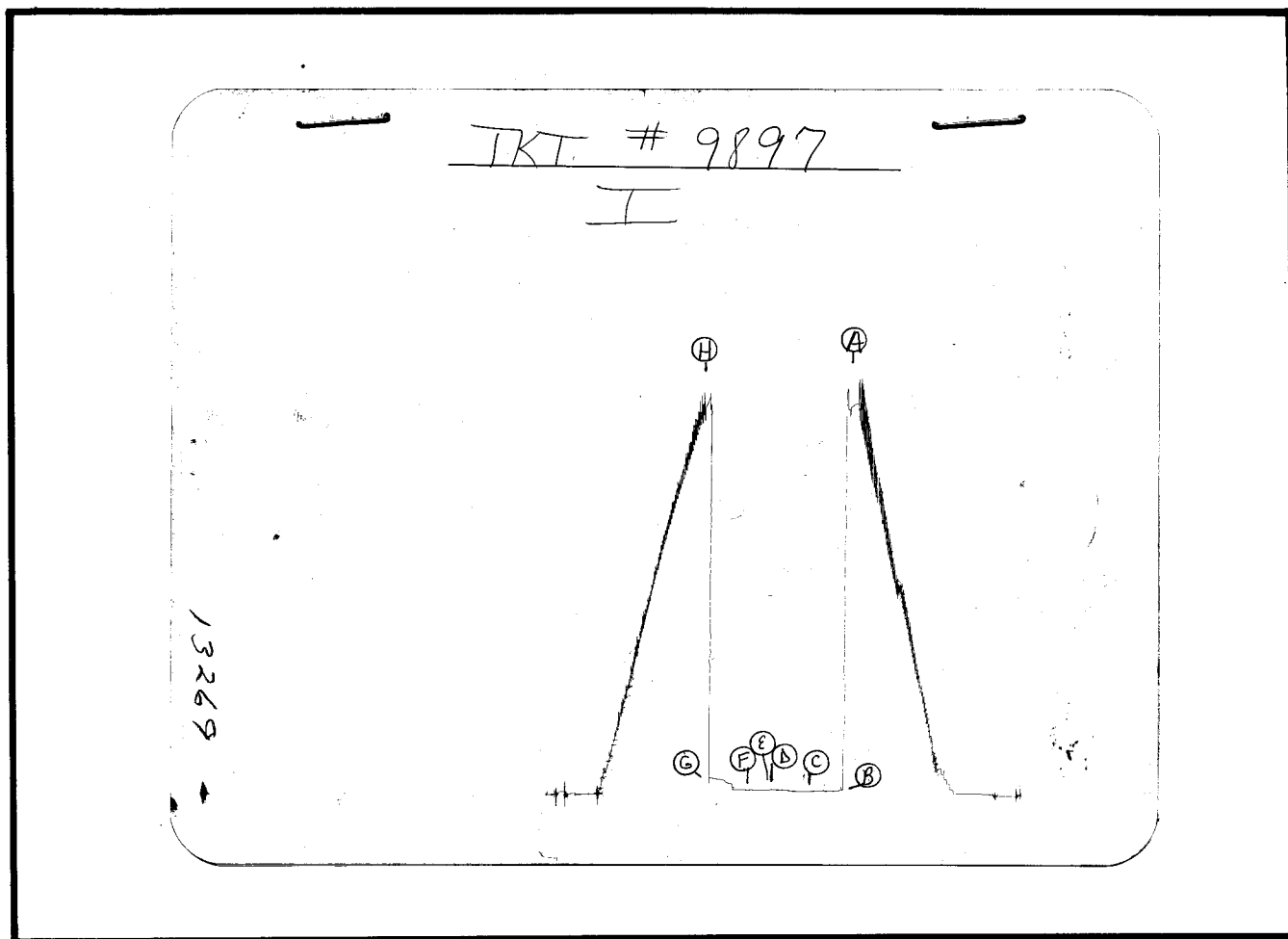
Clock No. - Elevation - Well Temperature - °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2284	P.S.I.	1:40P	M
B First Initial Flow Pressure	31	P.S.I.	23	Mins. 25 Mins.
C First Final Flow Pressure	31	P.S.I.	30	Mins. 30 Mins.
D Initial Closed-in Pressure	42	P.S.I.	15	Mins. 15 Mins.
E Second Initial Flow Pressure	37	P.S.I.	30	Mins. 30 Mins.
F Second Final Flow Pressure	37	P.S.I.		
G Final Closed-in Pressure	110	P.S.I.		
H Final Hydrostatic Mud	2284	P.S.I.		

All Pressures questionable due to plugged anchor

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>5</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>3</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>31</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>37</u>	<u>0</u>	<u>37</u>
P 2 <u>5</u>	<u>31</u>	<u>3</u>	<u>31</u>	<u>5</u>	<u>37</u>	<u>3</u>	<u>38</u>
P 3 <u>10</u>	<u>31</u>	<u>6</u>	<u>31</u>	<u>10</u>	<u>37</u>	<u>6</u>	<u>39</u>
P 4 <u>15</u>	<u>31</u>	<u>9</u>	<u>31</u>	<u>15</u>	<u>37</u>	<u>9</u>	<u>40</u>
P 5 <u>20</u>	<u>31</u>	<u>12</u>	<u>31</u>			<u>12</u>	<u>41</u>
P 6 <u>25</u>	<u>31</u>	<u>15</u>	<u>31</u>			<u>15</u>	<u>77</u>
P 7		<u>18</u>	<u>33</u>			<u>18</u>	<u>95</u>
P 8		<u>21</u>	<u>35</u>			<u>21</u>	<u>101</u>
P 9		<u>24</u>	<u>37</u>			<u>24</u>	<u>104</u>
P10		<u>27</u>	<u>39</u>			<u>27</u>	<u>108</u>
P11		<u>30</u>	<u>42</u>			<u>30</u>	<u>110</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	-	2284 PSI
(B) First Initial Flow Pressure	-	31 PSI
(C) First Final Flow Pressure	-	31 PSI
(D) Initial Closed-in Pressure	-	42 PSI
(E) Second Initial Flow Pressure	-	37 PSI
(F) Second Final Flow Pressure	-	37 PSI
(G) Final Closed-in Pressure	-	110 PSI
(H) Final Hydrostatic Mud	-	2284 PSI



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Company Vincent Oil Corporation Lease & Well No. Collingwood #1

Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 9898

Date 8/7/81 Sec. 9 Twp. 22S Range 24W County Hodgeman State Kansas

Test Approved by Larry Friend Western Representative Ray Schwager

Formation Test No. 3 Interval Tested from 4652 ft. to 4686 ft. Total Depth 4686 ft.

Packer Depth 4647 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 4652 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4654 ft. Recorder Number 13269 Cap. 4375

Bottom Recorder Depth (Outside) 4657 ft. Recorder Number 13270 Cap. 4375

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Slawson Drilling Rig #1 Drill Collar Length 600 I. D. 2.2 in.

Mud Type Polypac Viscosity 43 Weight Pipe Length 30 I. D. 2.7 in.

Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3998 I. D. 3.8 in.

Chlorides 13,000 P.P.M. Test Tool Length 24 ft. Tool Size 4 1/2 in.

Jars: Make - Serial Number - Anchor Length 34 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Initial flow period weak blow throughout. Final flow period very weak blow died in 25 minutes. Flushed tool - got blow for 8 minutes.

Recovered 8 ft. of mud - slight show of oil

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: -

Time Set Packer(s) 1:50 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:35 ~~P.M.~~ ^{A.M.} Maximum Temperature 121

Initial Hydrostatic Pressure (A) 2330 P.S.I.

Initial Flow Period Minutes 30 (B) 42 P.S.I. to (C) 44 P.S.I.

Initial Closed In Period Minutes 48 (D) 103 P.S.I.

Final Flow Period Minutes 30 (E) 48 P.S.I. to (F) 56 P.S.I.

Final Closed In Period Minutes 63 (G) 97 P.S.I.

Final Hydrostatic Pressure (H) 2330 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 8/7/81 Test Ticket No. 9898

Recorder No. 13269 Capacity 4375 Location 4654 Ft.

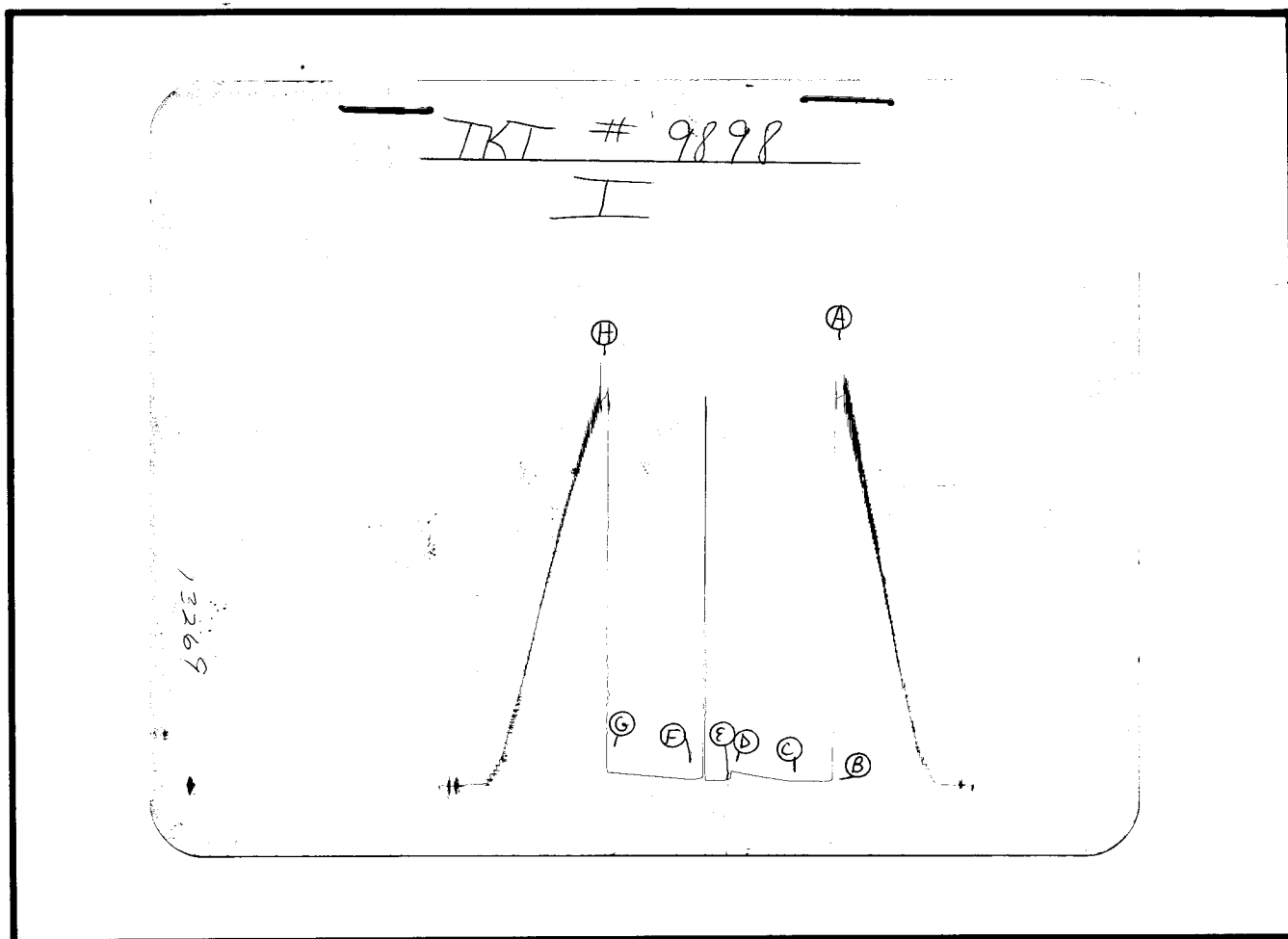
Clock No. - Elevation - Well Temperature 121 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud <u>2330</u>	P.S.I.		<u>1:50A</u>	<u>M</u>
B First Initial Flow Pressure <u>42</u>	P.S.I.	First Flow Pressure	<u>30</u>	Mins. <u>30</u> Mins.
C First Final Flow Pressure <u>44</u>	P.S.I.	Initial Closed-in Pressure	<u>45</u>	Mins. <u>48</u> Mins.
D Initial Closed-in Pressure <u>103</u>	P.S.I.	Second Flow Pressure	<u>30</u>	Mins. <u>30</u> Mins.
E Second Initial Flow Pressure <u>48</u>	P.S.I.	Final Closed-in Pressure	<u>60</u>	Mins. <u>63</u> Mins.
F Second Final Flow Pressure <u>56</u>	P.S.I.			
G Final Closed-in Pressure <u>97</u>	P.S.I.			
H Final Hydrostatic Mud <u>2330</u>	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>16</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>42</u>	<u>0</u>	<u>44</u>	<u>0</u>	<u>48</u>	<u>0</u>	<u>56</u>
P 2 <u>5</u>	<u>42</u>	<u>3</u>	<u>44</u>	<u>5</u>	<u>48</u>	<u>3</u>	<u>57</u>
P 3 <u>10</u>	<u>42</u>	<u>6</u>	<u>46</u>	<u>10</u>	<u>48</u>	<u>6</u>	<u>58</u>
P 4 <u>15</u>	<u>43</u>	<u>9</u>	<u>50</u>	<u>15</u>	<u>48</u>	<u>9</u>	<u>60</u>
P 5 <u>20</u>	<u>43</u>	<u>12</u>	<u>53</u>	<u>20</u>	<u>48</u>	<u>12</u>	<u>62</u>
P 6 <u>25</u>	<u>44</u>	<u>15</u>	<u>57</u>	<u>25</u>	<u>57</u>	<u>15</u>	<u>64</u>
P 7 <u>30</u>	<u>44</u>	<u>18</u>	<u>62</u>	<u>30</u>	<u>56</u>	<u>18</u>	<u>66</u>
P 8		<u>21</u>	<u>66</u>			<u>21</u>	<u>68</u>
P 9		<u>24</u>	<u>68</u>			<u>24</u>	<u>70</u>
P10		<u>27</u>	<u>73</u>			<u>27</u>	<u>72</u>
P11		<u>30</u>	<u>76</u>			<u>30</u>	<u>74</u>
P12		<u>33</u>	<u>81</u>			<u>33</u>	<u>76</u>
P13		<u>36</u>	<u>85</u>			<u>36</u>	<u>78</u>
P14		<u>39</u>	<u>89</u>			<u>39</u>	<u>80</u>
P15		<u>42</u>	<u>95</u>			<u>42</u>	<u>82</u>
P16		<u>45</u>	<u>99</u>			<u>45</u>	<u>84</u>
P17		<u>48</u>	<u>103</u>			<u>48</u>	<u>86</u>
P18						<u>51</u>	<u>88</u>
P19						<u>54</u>	<u>90</u>
P20						<u>57</u>	<u>93</u>
						<u>60</u>	<u>95</u>
						<u>63</u>	<u>97</u>

Flushed Tool



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2352	2330
(B) First Initial Flow Pressure	44	42
(C) First Final Flow Pressure	44	44
(D) Initial Closed-in Pressure	99	103
(E) Second Initial Flow Pressure	44	48
(F) Second Final Flow Pressure	55	56
(G) Final Closed-in Pressure	99	97
(H) Final Hydrostatic Mud	2352	2330



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Company Vincent Oil Corporation Lease & Well No. Collingwood #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 9899
Date 8/7/81 Sec. 9 Twp. 22S Range 24W County Hodgeman State Kansas
Test Approved by Larry Friend Western Representative Ray Schwager
Formation Test No. 4 Interval Tested from 4654 ft. to 4693 ft. Total Depth 4693 ft.
Packer Depth 4649 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Packer Depth 4654 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4655 ft. Recorder Number 13269 Cap. 4375
Bottom Recorder Depth (Outside) 4658 ft. Recorder Number 13270 Cap. 4375
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Slawson Drilling Rig #1 Drill Collar Length 600 I. D. 2.2 in.
Mud Type Polypac Viscosity 47 Weight Pipe Length 30 I. D. 2.7 in.
Weight 9.15 Water Loss 14.0 cc. Drill Pipe Length 4000 I. D. 3.8 in.
Chlorides 17,000 PPM. Test Tool Length 24 ft. Tool Size 4 1/2 in.
Jars: Make - Serial Number - Anchor Length 39 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 5/8 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak blow throughout test

Recovered 130 ft. of muddy water chlorides 19,000 PPM

Recovered 1 ft. of Oil

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:04 ~~AM~~ P.M. Time Started Off Bottom 8:04 ~~AM~~ P.M. Maximum Temperature 126
Initial Hydrostatic Pressure (A) 2352 P.S.I.
Initial Flow Period Minutes 30 (B) 50 P.S.I. to (C) 68 P.S.I.
Initial Closed In Period Minutes 48 (D) 641 P.S.I.
Final Flow Period Minutes 45 (E) 79 P.S.I. to (F) 97 P.S.I.
Final Closed In Period Minutes 60 (G) 632 P.S.I.
Final Hydrostatic Pressure (H) 2319 P.S.I.

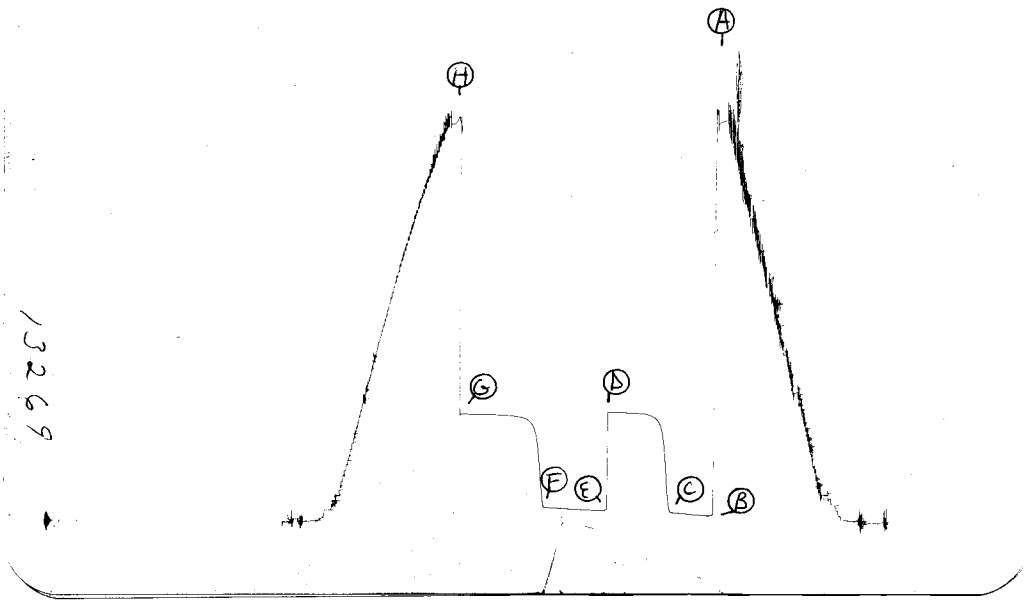
WESTERN TESTING CO., INC.
Pressure Data

Date 8/7/81 Test Ticket No. 9899
Recorder No. 13269 Capacity 4375 Location 4655 Ft.
Clock No. - Elevation - Well Temperature 126 °F
Point Pressure Time Given Time Computed
A Initial Hydrostatic Mud 2352 P.S.I. Open Tool 5:04P M
B First Initial Flow Pressure 50 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
C First Final Flow Pressure 68 P.S.I. Initial Closed-in Pressure 45 Mins. 48 Mins.
D Initial Closed-in Pressure 641 P.S.I. Second Flow Pressure 45 Mins. 45 Mins.
E Second Initial Flow Pressure 79 P.S.I. Final Closed-in Pressure 60 Mins. 60 Mins.
F Second Final Flow Pressure 97 P.S.I.
G Final Closed-in Pressure 632 P.S.I.
H Final Hydrostatic Mud 2319 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>16</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>50</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>79</u>	<u>0</u>	<u>97</u>
P 2 <u>5</u>	<u>50</u>	<u>3</u>	<u>200</u>	<u>5</u>	<u>79</u>	<u>3</u>	<u>322</u>
P 3 <u>10</u>	<u>53</u>	<u>6</u>	<u>471</u>	<u>10</u>	<u>81</u>	<u>6</u>	<u>515</u>
P 4 <u>15</u>	<u>55</u>	<u>9</u>	<u>570</u>	<u>15</u>	<u>82</u>	<u>9</u>	<u>574</u>
P 5 <u>20</u>	<u>61</u>	<u>12</u>	<u>607</u>	<u>20</u>	<u>85</u>	<u>12</u>	<u>600</u>
P 6 <u>25</u>	<u>64</u>	<u>15</u>	<u>620</u>	<u>25</u>	<u>87</u>	<u>15</u>	<u>609</u>
P 7 <u>30</u>	<u>68</u>	<u>18</u>	<u>626</u>	<u>30</u>	<u>89</u>	<u>18</u>	<u>615</u>
P 8		<u>21</u>	<u>630</u>	<u>35</u>	<u>92</u>	<u>21</u>	<u>619</u>
P 9		<u>24</u>	<u>635</u>	<u>40</u>	<u>95</u>	<u>24</u>	<u>621</u>
P10		<u>27</u>	<u>637</u>	<u>45</u>	<u>97</u>	<u>27</u>	<u>624</u>
P11		<u>30</u>	<u>637</u>			<u>30</u>	<u>625</u>
P12		<u>33</u>	<u>638</u>			<u>33</u>	<u>626</u>
P13		<u>36</u>	<u>639</u>			<u>36</u>	<u>627</u>
P14		<u>39</u>	<u>640</u>			<u>39</u>	<u>628</u>
P15		<u>42</u>	<u>640</u>			<u>42</u>	<u>628</u>
P16		<u>45</u>	<u>641</u>			<u>45</u>	<u>629</u>
P17		<u>48</u>	<u>641</u>			<u>48</u>	<u>630</u>
P18						<u>51</u>	<u>630</u>
P19						<u>54</u>	<u>631</u>
P20						<u>57</u>	<u>631</u>
						<u>60</u>	<u>632</u>

TKT # 9899
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This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2363	2352
(B) First Initial Flow Pressure	44	50
(C) First Final Flow Pressure	66	68
(D) Initial Closed-in Pressure	636	641
(E) Second Initial Flow Pressure	77	79
(F) Second Final Flow Pressure	99	97
(G) Final Closed-in Pressure	626	632
(H) Final Hydrostatic Mud	2319	2319