

KCC

MAY 27 2004

CONFIDENTIAL

WELL REPORT

*McCoy Petroleum Corporation
Brumfield Trust "A" #1-36
SE NE
Section 36-22S-25W
Hodgeman County, Kansas
API# 15-083-21,489
Spud Date: 03-20-04*

MPC #807 (04-06)

Cam SW Prospect

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Contractor: Sterling Drilling Co., Rig #4.

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Geologist: Bob O'Dell

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Elevations: 2467' GL 2476' KB (All measurements from KB)

03-15-04 Building location.

03-19-04 Plan to MIRU and spud tomorrow.

03-20-04 MIRU. Spud well at 3:30 PM. Drilled 12 1/4" hole to 220'. Deviation 3/4° @ 220'. Ran 5 jts. of new 8 5/8" 23# L/S casing. Talley = 203'. Set at 214' KB. Allied cemented with 150 sx of common with 2% gel and 3% CC. Plug down at 8:30 PM. Cement circulated. Welded straps on bottom 3 jts and welded collars on remainder.

03-21-04 TD 220'. Waiting on back-up drill collars. Original set in need of repair.

03-22-04 TD 1520'. Drilling ahead.

03-23-04 TD 2240'. Drilling ahead. Drillers Anhydrite: 1650-1685'.

03-24-04 TD 2910'. Drilling ahead. Lost returns @ 2886'. Added tank of mud with LCM. Will drill ahead with reduced pump pressure.

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03-25-04 TD 3425'. Drilling ahead. Still losing some mud volume while drilling at reduced pump pressure

03-26-04 TD 3920' Drilling ahead. Displaced at 3576'.

03-27-04 TD 4310' Drilling ahead.

03-28-04 TD 4520' Drilling ahead.

03-29-04 RTD 4775' Tripping out for logs. **No shows in Mississippian.** Ran Rosel Dual Induction and Sonic logs. LTD 4782'. Deviation 1 3/4° @ 4775'. Strap 0.23' to board.

03-30-04 RTD 4775' LTD 4782'. RU Allied to plug at 11:45 PM on 3/29/04. Plugged well with 195 sx of 60/40 pozmix, 6% gel and 1/4# flocele/sk as follows: 50 sx @ 1685', 80 sx @ 870', 40 sx @ 375', 40 sx @ 240' and 10 sx @ 40' to surface. Heavy mud in hole. Cemented rathole with 15 sx, no mousehole. Plug down at 2:30 AM on 3/30/04. Rig released at 3:15 AM. Orders by Steve Pfeiffer, KCC.

<u>SAMPLE TOPS</u>	<u>Structure Compared To:</u>	
<i>Brumfield Trust "A" #1-36</i>	<i>Franco-Central Oil Co.</i>	<i>McCoy Petroleum Corp.</i>
<i>C SE NE</i>	<i>Brumfield #1</i>	<i>Amrein 'A' #1-25</i>
<i>Sec. 36-22S-25W</i>	<i>C NW NE</i>	<i>60' S of NW SW</i>
<i>KB: 2476'</i>	<i>Sec. 36-22S-25W</i>	<i>Sec. 25-22S-25W</i>
	<i>KB: 2481'</i>	<i>KB: 2523'</i>

Anhydrite	1650 (+ 826)	- 5	+ 3
Heebner	3933 (-1457)	-13	- 4
Lansing	3987 (-1511)	-17	- 3
Stark	4292 (-1816)	-23	-19
Cherokee	4532 (-2056)	-20	-12
Mississippian	4645 (-2169)	-18	-13
RTD	4775 (-2299)		

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Note: Sonic log will be used to create a synthetic and compare back to the original seismic.

<u>ELECTRIC LOG TOPS</u>			<u>Structure Compared To:</u>	
<i>Brumfield Trust "A" #1-36</i>	<i>Franco-Central Oil Co.</i>	<i>McCoy Petroleum Corp.</i>		
<i>C SE NE</i>	<i>Brumfield #1</i>	<i>Amrein 'A' #1-25</i>		
<i>Sec. 36-22S-25W</i>	<i>C NW NE</i>	<i>60' S of NW SW</i>		
<i>KB: 2476'</i>	<i>Sec. 36-22S-25W</i>	<i>Sec. 25-22S-25W</i>		
	<i>KB: 2481'</i>	<i>KB: 2523'</i>		

Anhydrite	1654 (+ 822)	- 9	- 1
Heebner	3937 (-1461)	-17	- 8
Lansing	3992 (-1516)	-22	- 8
Stark	4294 (-1818)	-25	-21
Cherokee	4531 (-2055)	-19	-11
Mississippian	4651 (-2175)	-24	-19
RTD	4775 (-2299)		
LTD	4782 (-2306)		

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