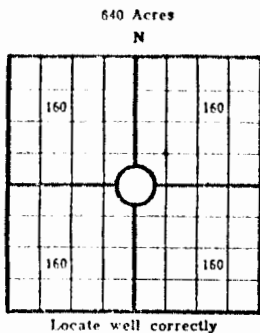


KANSAS CORPORATION COMMISSION

WELL RECORD

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)

1-22-25W



Lease Name: Holmes Well No. 1
Well Located: SE NW
SEC 1 TWP 22 RGE 25-W
Operator: Adair Oil Company
Address: Wichita, Kansas
Elevation: Ground 2416 D.F. 2419 K.B. 2421
Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 11-4- 1971 Drilling Completed: 11-14 1971
Well Completed: 11-14 1971 Total Depth 4640
Initial Production: _____

Casing Record

Size: 8 5/8 Set at 250 Size: _____ Set at _____
Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8 5/8</u>	<u>140</u>	<u>Posmix</u>
_____	_____	_____
_____	_____	_____

Perforations

Formation	Perforated Interval and Number Shots
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Electra-- Gamma-Neutron-Guard-Caliper. Detailed from 3700 to total depth.

(Fill in formation and related information on reverse side)

1-55-52m

FORMATION, TESTING AND COMPLETION RECORD

1-22-25w

Show Drill Stem Tests,
Well Stimulation and
Production Tests

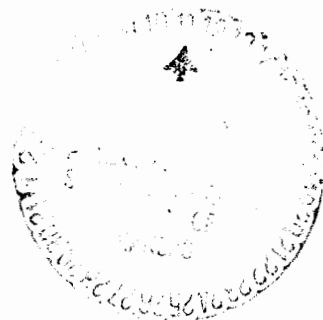
Formation	Top	Bottom
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Figures indicate bottom of formations:

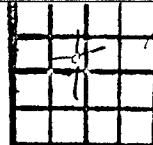
Shale & Lime	1618
Anhydrite	1652
Shale & Lime	3500
Lime	3842
Black Shale	3847
Shale & Lime	3860
Lime	3869
Lime & Shale	3893
Lime	4270
Lime & Shale	4225
Lime	4374
Shale	4377
Lime	4399
Shale & Lime	4420
Lime	4406
Shale	4408
Shale & Lime	4500
Shale	4505
Chert	4513
Lime & Shale	4529
Lime	4535
Shale	4546
Dolomite	4630
Chert & Dolomite	4640
T. D.	4640

DST #1: 4532-51: Open 30 minutes, shut in 30 minutes, open 90 minutes, shut in 45 minutes, Fair blow. Recovered 120 feet of gas, 30 feet of gassy oil and 240 feet of very heavily oil cut mud.
IFP= 18# IBHP= 880#
FFP= 131# FBHP= 756#

DST #2: 4553-61: (Straddle test) open 30 minutes, shut in 30 minutes, open 60 minutes, shut in 45 minutes. Strong blow. Recovered 1275 feet of saltwater.
IFP= 5# IBHP= 1250#
FFP= 442# FBHP= 1250#



ROTARY DRILLING LOG



1-22-25W
CSE NW

DEC 30 1971

COMPANY: Pickrell Drilling Co. & Adair Oil Co.
705 Fourth National Bank Building
Wichita, Kansas

Rotary Drilling Commenced 11/4/71

LOCATION: Holmes No. 1, C SE NW Section 1-22S-25W
Hodgeman County, Kansas

Rotary Drilling Completed 11/15/71
1-22-25W
D & A

CONTRACTOR: **PICKRELL DRILLING COMPANY**
Wichita, Kansas

CASING RECORD: Run 6 Jts. 8-5/8" surface casing set @ 250'. Cemented with 140
sacks cement. Completed 7:15 P.M. Circulated.

No oil string run. D & A, Plugged down 5:00 A.M. November 15, 1971.

LOG

(Figures indicate bottom of formation — measurements from top of rotary bushing.)

45	Surface Soil - Sand	C.F.S.
250	Shale - Hard Sand	4510
630	Shale	4520
1105	Shale & Red Bed	4530
1210	Sand	4543
1621	Sand & Shale	4551
1658	Anhydrite	4556
1910	Shale & Shells	4640
2215	Shells & Shale	
2500	Shale & Lime	
2630	Lime & Shale	
2790	Shale & Lime	S. L. M.
3130	Lime & Shale	3879.92
3585	Shale & Lime	3878.86
3735	Lime & Shale	1.06 Difference
3780	Sandy Lime	
4055	Shale & Lime	Slope Tests
4175	Lime & Shale	2000
4245	Shale & Lime	2500
4358	Lime & Shale	3000
4406	Shale & Lime	3500
4510	Lime & Shale	4000
4543	Lime & Chert, Mississippian	4500
4640	Mississippian, RTD	

SMP TOPS	DEPTH
SC	1621
RTD	4640

The undersigned, C. W. Sebits, Attorney-in-Fact for PICKRELL DRILLING COMPANY, hereby certifies in behalf of said Company, that the above is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

PICKRELL