

2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

1-22-25W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5088

EXPIRATION DATE July, 1983

OPERATOR John Jay Darrah, Jr.

API NO. 15-083-21,020

ADDRESS 405 Century Plaza,
Wichita, Kansas 67202

COUNTY Hodgeman

FIELD

** CONTACT PERSON John Jay Darrah, Jr.
PHONE (316) 263-2243

PROD. FORMATION

PURCHASER none

LEASE Hoss

ADDRESS

WELL NO. 1

WELL LOCATION C SE NE

DRILLING CONTRACTOR ADDRESS Mallard Drilling Co., Inc.
405 Century Plaza,
Wichita, Kansas 67202

1980ft. from north Line and
660 Ft. from east Line of

the ~~MXXXXX~~ SEC 1 TWP 22 RGE 25 W

PLUGGING CONTRACTOR ADDRESS Allied Cementing Co., Inc.
Box 31
Russell, Kansas 67665

WELL PLAT

(Office Use Only)

TOTAL DEPTH 4620 PBTD 4620

SPUD DATE 11/17/82 DATE COMPLETED 11/25/82

ELEV: GR 2410 DF KB 2418

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		1	

KCC
KGS

SWD/REP
PLG.

Amount of surface pipe set and cemented 419' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, ~~OTHER~~. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and affirmations contained therein are true and correct.

[Signature]

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John Jay Darragh, Jr. LEASE Hoss SEC. 1 TWP. 22S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, shale	0	435	Heebner	3833 (-1415)
Shale w/sand streaks	435	1095	Lansing	3882 (-1464)
Sand	1095	1297	Ft. Scott	4416 (-1998)
Shale	1297	4417	Mississippi	4520 (-2102)
Lime	4417	4620		
RTD	4620			
DST #1 4435-4525 15-30-45-30 Rec. 72' oil cut mud. IFP 136#; FFP 284#; ISIP 1035#; FSIP 779#.				
DST #2 4530-4544 30-45-60-60 Rec. 186' mud oil 62' Oil M W, 62' OCM Sur. IFP 68-79#; FFP 136-159#; ISIP 790#; FSIP 611#				
Plugged & Abandoned				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	23#	427'	60/40 poz.	275	3% CaCl ₂ , 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval