1-22-25W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21,428

County HODGEMAN

___E
___-C___-NE__-SE_ Sec. 1 Twp. 22 Rge. 25 X W

1980 Feet from (S)/N (circle one) Line of Section

3300 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HOLMES Well # 1

Field Name

Producing Formation NA

Elevation: Ground 2406 KB 2415

Total Depth 4553' PBTD NA

Amount of Surface Pipe Set and Cemented at 270.14

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan D&A JH 11-6-95
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 500 bbls

Dewatering method used: evaporation and restore when dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name ___ License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No.

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO.

License: 5929

Wellsite Geologist: RAY DOMBAUGH

Designate **Type of Completion**
X New Well ___ Re-Entry ___ Workover

__ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If **Workover:**

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

9/14/95 9/22/95 plugged
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 10/4/95

Subscribed and sworn to before me this 4th of October, 19 95.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
OCT - 5 1995
CONSERVATION DIVISION
Wichita, Kansas

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

IS

1-22-25W

SIDE TWO

Operator Name __Oil Producers, Inc. of Kansas_____ Lease Name __HOLMES_____ Well # __1_____

Sec. _1___ Twp. 22S__ Rge. _25__ ☐ East ☒ West

County ___HODGEMAN_____

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run: None

☐ Log **Formation (Top), Depth and Datums** ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"		270	60 40 POZ	70	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	**PERFORATION RECORD** - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	**Acid, Fracture, Shot, Cement Squeeze Record** (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At | Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. plugged | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

RECEIVED
STATE CORPORATION COMMISSION

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

OCT - 5 1995

☐ Other (Specify) _____

CONSERVATION DIVISION
Wichita, Kansas