

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-22-25W

Compt. 2 P1

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5426 EXPIRATION DATE June 30, 1984

OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-083-21,076

ADDRESS Suite 250, 200 W. Douglas COUNTY Hodgeman
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jack D. Dunne PROD. FORMATION
 PHONE (316) 265-1611 Indicate if new pay.

PURCHASER LEASE Tuta

ADDRESS WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from north Line and
 CONTRACTOR Suite 250, 200 W. Douglas 1650 Ft. from west Line of (E)
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 22 SRGE 25 (W).

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)
 CONTRACTOR Box 169

	◇		
		2	

 KCC
 ADDRESS Great Bend, KS 67530 KGS ✓
 TOTAL DEPTH 4,680 PBTD SWD/REP
 SPUD DATE 8/20/83 DATE COMPLETED 8/27/83 PLG.
 ELEV: GR 2489 DF KB 2498 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 668' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

 State Geological Survey
 WICHITA BRANCH

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO Dunne-Gardner

OPERATOR Petroleum, Inc.

LEASE NAME Tuta

SEC 2 TWP 22S RGE 25

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.			Anhydrite	1705 (+ 793)
☒ Check if samples sent Geological Survey.			Heebner	3914 (-1416)
			Toronto	3934 (-1436)
			Lansing	3966 (-1468)
			B/KC	4344 (-1846)
			Marmaton	4374 (-1876)
			Pawnee	4451 (-1953)
Shale	0	889	Fort Scott	4496 (-1998)
Shale and lime	889	1200	Cherokee Sh	4520 (-2022)
Dakota Sand	1200	1385	Miss Lm	4612 (-2114)
Anhydrite	1385	1741	Miss Dolo	4628 (-2130)
Lime and shale	1741	4642		
Lime	4642	4680		
Rotary total depth	4680			

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	668'	common	300	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			