

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-083-21,127

ADDRESS 200 Douglas Building COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

* CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201

PURCHASER _____ LEASE Dunn 'C'

ADDRESS _____ WELL NO. 2

WELL LOCATION C SE SE

DRILLING SLAWSON DRILLING CO., INC. #5657 630 Ft. from South Line and

CONTRACTOR 200 Douglas Building 650 Ft. from East Line of (X)
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 4 TWP 22 RGE 25W (W).

PLUGGING Halliburton Services WELL PLAT _____ (Office

CONTRACTOR Box 579 Use Only)

ADDRESS Great Bend, KS 67530 KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 1800' PBTB N/A

SPUD DATE Feb. 14, 84 DATE COMPLETED Feb. 16, 84

ELEV: GR 2507 DF 2510 KB 2513

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 640' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

W22S-22-14

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Dunn 'C'

ACO-1 WELL HISTORY (XX)
SEC. 4 TWP. 22S RGE. 25W(W)

Well No. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run. 0 - 653 Red bed & shale 653 - 1800 Lime and shale 1800 RTD			LOG TOPS ANHY 1732 (+781) B/ANHY 1762 (+751) LTD 1801 (+712)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXV)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	640'	60/40 poz	350 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			