

6-22-25W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

SIDE ONE

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8524 EXPIRATION DATE 6-30-83

OPERATOR Jetgo Oil Company API NO. 15-083-21,053

ADDRESS Box 307 COUNTY Hodgeman

Jetmore, Kansas 67854 FIELD _____

** CONTACT PERSON Walter Stueckemann PROD. FORMATION _____

PHONE 316-357-8311

PURCHASER _____ LEASE Hendrickson

ADDRESS _____ WELL NO. #1

WELL LOCATION C SW NW

DRILLING Revlin Drlg., Inc. 1880 Ft. from North Line and

CONTRACTOR _____ 528 Ft. from West Line of (E)

ADDRESS Box 293 the NW (Qtr.) SEC 6 TWP 22 RGE 25 (W).

Russell, Kansas 67665

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 4552 PBSD _____

SPUD DATE 4-22-83 DATE COMPLETED 5-2-83

ELEV: GR 2490 DF _____ KB 2495

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented set @ 266' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

AUG 26 1983

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jetgo Oil Company LEASE Hendrickson SEC. 6 TWP. 22 RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand	00	40	State Geological Survey WICHITA BRANCH	
Shale	40	730		
Shale & Redbed	730	1050		
Shale	1050	1160		
Sand	1160	1350		
Shale	1350	1650		
Anhydrite	1650	1678		
Shale	1678	2005		
Shale & Lime	2005	4526		
Mississippi	4526	4552		
DST #1 4526-4535 9' anchor 30-30-15-15 Rec: 30' oil cut mud				
DST #2 Mic-run				
DST #3 4521-4542 29' anchor packer failure				
DST #4 4528-4542 14' anchor packer failure				
DST # 5 4504-4542 38' anchor 30-30-30-30 Rec: 75' muddy water w/ oil specks				
DST #6 4535-4552 17' anchor 30-60-60-120 Rec: 190' muddy salt water				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	266	Common	175	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			