

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

7-22-25
1/21/84
ACO-1 WELL HISTORY

TYPE

AFFIDAVIT OF COMPLETION FORM 4

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5087	EXPIRATION DATE	6-30-84
OPERATOR	Texas Energies, Inc.	API NO.	15-083-21,112
ADDRESS	P.O. Box 947 Pratt, KS 67124	COUNTY	Hodgeman
** CONTACT PERSON	R. Harper PHONE (316) 672-7581	PROD. FORMATION	N/A
PURCHASER	N/A	LEASE	Hendrickson
ADDRESS		WELL NO.	1-7
DRILLING CONTRACTOR	Wheatstate Oilfield Services	WELL LOCATION	100' S of C SE SE
ADDRESS	P.O. Box 329 Pratt, KS 67124	560 Ft. from South Line and 660 Ft. from East Line of the SE (Qtr.) SEC 7 TWP 22SRGE 25 (W).	
PLUGGING CONTRACTOR	Same as Drilling Contractor	WELL PLAT	(Office Use Only)
ADDRESS		KCC ☒	KGS ☒
TOTAL DEPTH	4700	PBTD	N/A
SPUD DATE	1-10-84	DATE COMPLETED	1-21-84
ELEV: GR	2534	DF	2541
		KB	2543
DRILLED WITH	XXXXXX (ROTARY) XXXXXX TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	--		
Amount of surface pipe set and cemented	559	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, <u>Dry</u> , Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

RELEASED	
FEB 1 1985	
FROM CONFIDENTIAL	

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

W22S - 22S - 7
 OPERATOR Texas Energies, Inc. LEASE NAME Hendrickson SEC 7 TWP 22S RGE 25 (W) ~~XXX~~
 WELL NO 1-7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			LOG TOPS	
			Anhydrite	1707 (+836)
			Heebner	3899 (-1356)
			Toronto	3908 (-1365)
DST #1 4529-4585 (Cherokee) 30-30-30-30. Rec. 60' mud.			Lansing	3942 (-1399)
IFP 48-48; ISIP 108; FFP 4848; FSIP 84			B/KC	4346 (-1803)
			Marmaton	4372 (-182)
DST #2 4565-4625 (Miss.) 30-30-30-60. Rec. 300'			Ft. Scott	4454 (-1911)
mud. IFP 96-120; ISIP 1388; FFP 132-156; FSIP			Cherokee	4478 (-1935)
1412			Miss.	4605 (-2062)
			L.T.D.	4700 (-2157)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	559	Lite Common	140 100	3% CC --

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size N/A	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD