

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6990
 name J. S. Martin Oil Operations
 address 323 North Main
 Hoisington, KS 67544
 City/State/Zip

Operator Contact Person J. S. Martin
 Phone 316-653-2859

Contractor: license # 5104
 name Blue Goose Drilling Co., Inc.
 P.O. Box 1413, Great Bend, KS 67530

Wellsite Geologist Roger Martin
 Phone 316-263-4248

PURCHASER
 signate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-9-84 7-16-84 7-17-84
 d Date Date Reached TD Completion Date

4630'
 Total Depth PBTD

ount of Surface Pipe Set and Cemented at 643.32' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 653' feet depth to 651' w/ 375 SX cmt

API NO. 15- 083 - 21,150
 County Hodgeman
 NW SE SE Sec 12 Twp 22S Rge 25 West
 (location)

990 Ft North from Southeast Corner of Section
 990 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

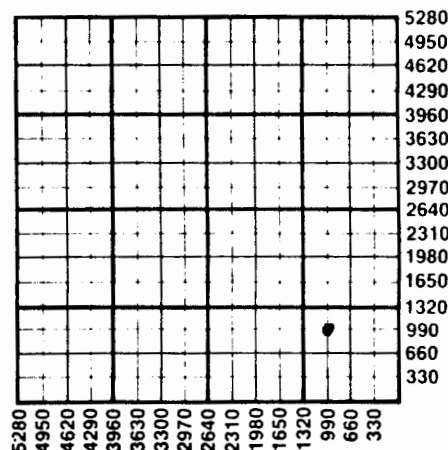
Lease Name Herres Well# 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 2443 KB 2450

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name J.S. Martin Oil Operat. Lease Name Herres Well# 1 SEC 12 TWP 22S RGE 25 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

No Log run

Name	Top	Bottom
Anhydrite	1624	
Heebner	3881	
Torranto	3899	
Lansing	3934	
St. Shale	4267	
B/KC	4301	
Marm.	4334	
Ft. Scott	4481	

CASING RECORD ☒ new ☐ used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	651'	60-40 Pcs	375 Sks	3% cc, 2% Gel
PERFORATION RECORD specify footage of each interval perforated				Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			
shots per foot							Depth