

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

14-22-25W
COPY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5147-66 EXPIRATION DATE 6-30-83

OPERATOR Rine Exploration API NO. 15-083-21,002

ADDRESS 300 W. Douglas, Suite 645 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON M. Bradford Rine PROD. FORMATION
PHONE 262-5418

PURCHASER LEASE Beltz

ADDRESS WELL NO. 1-14

DRILLING CONTRACTOR BEREDCO INC. WELL LOCATION C/NE SE SW

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from East Line and

Wichita, Kansas 67202 990 Ft. from South Line of

PLUGGING Halliburton the SW 1/4 (Qtr.) SEC 14 TWP 22S RGE 25W.

CONTRACTOR ADDRESS 1735 Vickers KSB&T Bldg.

Wichita, KS 67202

TOTAL DEPTH 4700 PBDT

SPUD DATE 9/17/82 DATE COMPLETED 8/25/82

ELEV: GR 2509 DF 2512 KB 5

DRILLED WITH (CABLE) (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 566' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Bradford Rine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Bradford Rine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 19 82.

MY COMMISSION EXPIRES: November 20, 1983

** The person who can be reached by phone regarding any questions concerning this information.

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

OCT 06 1982 CONSERVATION DIVISION Wichita Kansas

State Geological Survey WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Rine Exploration

LEASE Beltz

SEC. 14 TWP. 22S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Post Rock, Sand	0'	569'	Anhydrite	1700-2370'
Shale	569'	750'		
Shale & Lime	750'	1700'		
Shale	1700'	2370'		
Lime & Shale	2370'	4620'		
Lime	4620'	4665'		
Lime & Shale	4665'	4700'		
TOTAL ROTARY DEPTH 4700'				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	566'	60-40 Pozmix	350	2 % Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

11-33-32m