

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4519
name CHEVRON U.S.A. INC.
address P.O. Box 12116City/State/Zip OKLAHOMA CITY, OK 73157Operator Contact Person DANIEL L. BROWN
Phone 1-(405)-949-7000Contractor: license #
nameWellsite Geologist
Phone

PURCHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If NWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date Date Reached TD Completion Date

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

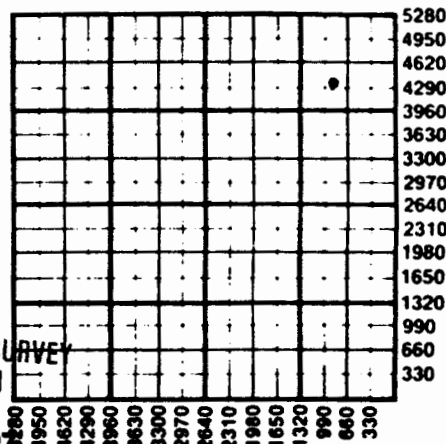
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmtAPI NO. 15 - DO NOT HAVECounty HODGEMAN

NE 1/4 Sec 15 Twp 22S Rge 25W East West

936' FNL Ft North from Southeast Corner of Section
979' FEL Ft West from Southeast Corner of Section
(Note: locate well in section plat below)Lease Name KLINE Well# 4Field Name HALLETProducing Formation MISS. DOL.

Elevation: Ground KB

Section Plat



SEP 21 1987

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner ofSec Twp Rge ☐ East ☐ West☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast CornerSec Twp Rge ☐ East ☐ West☐ Other (explain)
(purchased from city, R.W.D.#)Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

178981

SIDE TWO NE/4

Operator Name CHEVRON USA INC Lease Name KLINE Well# 4 SEC. 15 TWP. 22S RGE. 2SW ☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

TUBING RECORD size <u>2 3/8"</u> set at _____ packer at _____		Liner Run ☐ Yes ☐ No	
Date of First Production _____	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation ☐ other (specify) _____

PRODUCTION INTERVAL

☐ Dually Completed. _____
☐ Commingled _____

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE CSg.	NR	8 5/8"	21	111'	NR	120	
PRODUCTION CSg.	NR	5 1/2"	15	4659'	NR	125	
PERFORATION RECORD * NEW *				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			* NEW *	(amount and kind of material used)		Depth
4	4535-40						
4	4550-55						
4	4564-74						
4	4608-13						
				Acidize Perfor. w/ 35.20 gal. (cheep shot acid)			4535-4613
				170 gms/interval (2' intervals)			