

15-22-25W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

4519
Operator: License #
Name Chevron U.S.A. Inc.
Address P.O. Box 36366
City/State/Zip Houston, Texas 77236

Purchaser None

Operator Contact Person V. A. McDonald
Phone (713) 561-3681

Contractor: License #
Name Halliburton

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-24-57 2-12-57 2-19-57
Spud Date Date Reached TD Completion Date
4680' 4633' Plugged!
Total Depth PBTD 10-19-88

Amount of Surface Pipe Set and Cemented at 561' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 15-083-97018
County Hodgeman

SE 1/4 Sec. 15 Twp. 22S Rge. 25 East
..... West
1660' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hallett WF Unit Well # Larkin#3

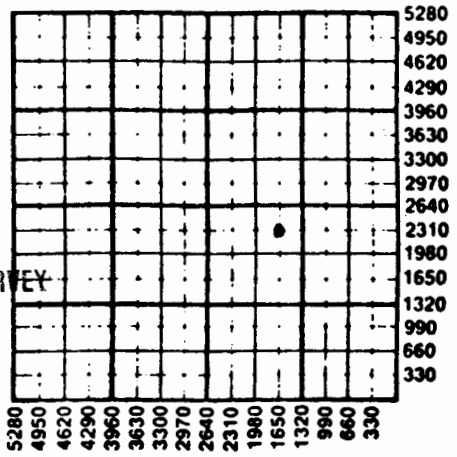
Field Name Hallett

Producing Formation Mississippian

Elevation: Ground 2502' KB

Section Plat

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WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-7630 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: NA
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast
(Stream, pond etc) Ft West from Southeast
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Virginia A. McDonald
Title Proration Engineer Date 11/30/88

Subscribed and sworn to before me this 1st day of December
19 88
Notary Public Sally G. Burgess
S. A. BURGESS
Date Commission Expires
My Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 15 Twp. 22S Rge. 25W

Operator Name Chevron U.S.A. Inc. Lease Name Hallett WF Unit Well # Larkin#3

Sec. 15 Twp. 22S Rge. 25 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Mississippian	4592'	4631'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"		561'	Permix	320	2% Ca Cl
Production	7 7/8"	5 1/2"		4670'	C	150	NA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at	None				
2 3/8"	4588'	4588'					
Date of First Production	Producing Method						
2-20-57	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>Injection</u>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None	None	INJECTION WELL				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4592'
 Used on Lease Dually Completed 4631'
 Commingled

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PAGE 1 CHEVRON DRILLING DATABASE 12-01-88

PRR0304 OPERATIONS SUMMARY REPORT 09:55:00

AREA: HALLET WF DIVISION: OKCITY

WELL: LARKIN 3 SWD OP/MONOP: CHEVRON OPERATED

RIG: HEMBREE CATEGORY: WORKOVER RIG TYPE: MO

API: 15-083-97018 UNIQUE CODE: NKR95083

10-18-88 MW: 8.5 MD: 4,680' 5-1/2" @ 4670' COST: \$1,304

24 HR SUMMARY: MIRU WSU, ND TRG HEAD, RELEASE BAKER AD-1 PKR, POOH, L/D 148

JTS (4544.37') 2-7/8", 6.5#, J-55 DUOLINED TRG & PKR, MIRU WELEX, RIH WITH

GR-JB TO 4550', RIH & SET HOWCO CICK @ 4538', RD WELEX, PU STINGER & TIH TO

1850', SWIFN, PRES OPERATIONS: SDFN.

10-19-88 MW: 8.5 MD: 4,680' 5-1/2" @ 4670' COST: \$8,079

24 HR SUMMARY: TIH, STING INTO CICK @ 4538', RU HOWCO, EST INJ RATE OF 2.5

BPM @ 300#, PUMP 50 SX CL "A" CMT MIXED @ 15.6 PPG BELOW CICK, SPOT 25 SX

CL "A" CMT ON TOP OF CICK, POOH TO 4300', LOAD HOLE WITH 9.0 PPG FW MUD,

POOH, L/D 2-7/8" WS, STAND BACK 1100', TRG IN DERRICK, RU WELEX, PERF 2 SPF

@ 1175', RIH, SET CICK @ 1100', TIH & STING INTO CICK @ 1100', EST INJ RATE

OF 1.5 BPM @ 1000#, SPOT 50 SX CL "A" CMT BELOW CICK, MAX PRESS 1200#, SPOT

25 SX CMT ON TOP OF CICK, POOH, L/D TRG, TEST 5-1/2" CSG TO 250#, OK, PERF

2 SPF @ 580', EST CIRC DOWN 5-1/2" CSG & UP 5-1/2" X 8-5/8" ANNULUS, PUMP

200 SX CL "A" CMT @ 15.6 PPG DOWN 5-1/2" CSG & UP 5-1/2" X 8-5/8" ANNULUS,

CIRC CMT TO SURFACE, 5-1/2" CSG FULL OF CMT, CUT OFF CSG, CAP & ID WELL,

RDMO WSU, ALL PLUGGING OPERATIONS APPROVED BY RICHARD LACY, KCC REP, WELL

PA'D ON 10/19/88, PRES OPERATIONS: WELL PA'D.

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CONSERVATION DIVISION Wichita, Kansas