

COPY

SIDE ONE

083-10137

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

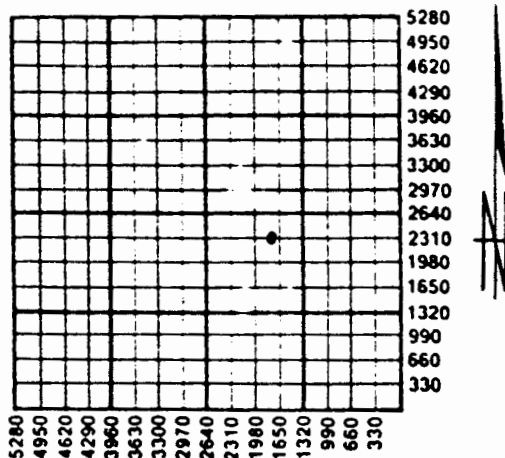
Operator: License # 4519
Name: Chevron U.S.A. Inc.
Address: P. O. Box 36366
City/State/Zip: Houston, Texas 77236
Purchaser: Texaco
Operator Contact Person:
Phone: (713) 561-3602

Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ Workover
Date of Original Completion 4/19/57
Name of Original Operator Kewanee Oil
Original Well Name Larkin #5
Date of Recompletion: 9/01/90 9/04/90
Commenced ☐ Completed ☒
Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)
☐ Deepening ☒ Re-perforation
☐ Plug Back ☐ PBSD
☐ Conversion to Injection/Disposal

Is recompleted production:
☒ Commingled Docket No. C06902
☐ Dual Completion Docket No.
☐ Other (Disposal or Injection?) Docket No.

API NO. 15- Hodgeman
County Hodgeman
NE NW SE Sec. 15 Twp. 22S Rge. 25 ☒ East West
2310' Ft. North from Southeast Corner of Section
1660' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Hallet-Larkin Well # 5
Field Name Hallet
Producing Formation Pennsylvania-Mississippi
Elevation: Ground 2514 KB 2518.5



K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-14 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon L. Hawk Title Operations Analyst Date 10-18-90

Subscribed and sworn to before me this 8th day of October 1990

Notary Public Joseph B. Hux Date Commission Expires 2-15-93

SIDE TWO

Operator Name Chevron U.S.A. Inc. Lease Name Hallet-Larkin Well # 5
 Sec. 15 Twp. 22S Rge. 25 ☐ East
☒ West County Hodgeman

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4" HSC	4524-32	Acidize selectively w/2500 gallons
Guns 4 SPF 120° Phasing	4592-95	15% HCL-Xylene Blend, flush w/
236 M charges	4611-16	17.5 bbls Miss. lse wtr
on all	4620-29	

PBTD 4631' Plug Type _____

TUBING RECORD

Size 2-3/8" Set At 4622 Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 9/03/90

Estimated Production Per 24 Hours Oil 8 Bbls. Water 43 Bbls. --- Gas-Oil Rat o
 Gas --- Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)