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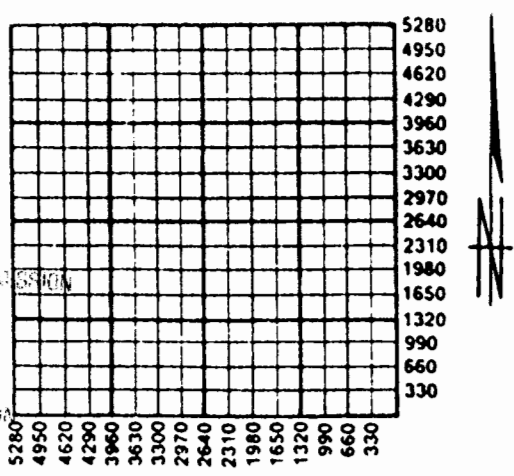
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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4519
Name: Chevron U.S.A. Inc.
Address: P.O. Box 36366
City/State/Zip: Houston, TX 77236
Purchaser: _____
Operator Contact Person: _____
Phone: (713) 561-3602 SHARON L. HOUK
Designate Type of Original Completion
____ New Well ____ Re-Entry X Workover
Date of Original Completion 11-15-75
Name of Original Operator KEWANEE OIL COMPANY
Original Well Name RED #4
Date of Recompletion: _____
10-91 8-15-91
____ menced _____ Completed
Re-entry ☐ Workover ☒
Designate Type of Recompletion/Workover:
X Oil _____ SWD _____ Temp. Abd.
____ Gas _____ Inj _____ Delayed Comp.
____ Dry _____ Other (Core, Water Supply, etc.)
____ Deepening X Re-perforation
____ Plug Back 4670' PBD
____ Conversion to Injection/Disposal
Is recompleted production:
X Commingled Docket No. CO 4916
____ Dual Completion Docket No. _____
____ Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 083-20436 - 0001
County HODGEMAN
SE SE/ NE/ Sec. 22 Twp. 22S Rge. 25 X East West
4290 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name RED Well # 4
Field Name HALLET
Producing Formation MISSISSIPPI & PENNSYLVANIA
Elevation: Ground 2515' KB _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received

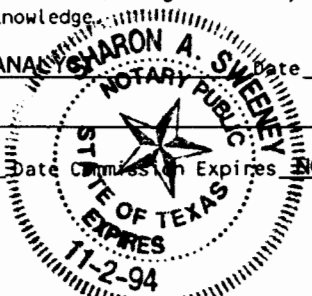
Distribution

X KCC _____ SWD/Rep _____ NGPA
X KGS _____ Plug _____ Other _____
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon L. Houk SHARON L. HOUK Title PRORATION ANALYST Date 9-19-91
Subscribed and sworn to before me this 19TH day of SEPTEMBER 19 91
Notary Public Sharon A. Sweeney Date Commission Expires NOVEMBER 2, 1994



SIDE TWO

Operator Name Chevron U.S.A. Inc. Lease Name RED Well # 4Sec. 22 Twp. 22S Rge. 25 ☐ East
☒ WestCounty HODGEMAN

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
☒ Perforate					
☐ Protect Casing					
☐ Plug Back TD					
☐ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 SPF	4568 - 4575; 4598 - 4606; 4610 -4626;	STIMULATE PERFS W/3600 GALS.15% NEFE ACID
120 DEGREES	4626 - 4633; 4646 - 4662	PLUS 900 GALS. XYLENE WITH 216 FRAC. BALLS.
PHASING		

PBDT 4670' Plug Type FLOAT COLLAR

TUBING RECORD

Size 2-7/8" Set At 4536' Packer At NONE Was Liner Run Y ☒ N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil 8 Bbls. Water 162 Bbls. --- Gas-Oil-RatioGas --- Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)