

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 34 T. 22 R. 25 ^{NE} W

Loc. C SE SE

County Hodgeman

API No. 15 — 083 — 20,342
County Number

Operator
O. A. Sutton

Address 800 Sutton Place
Wichita, Kansas

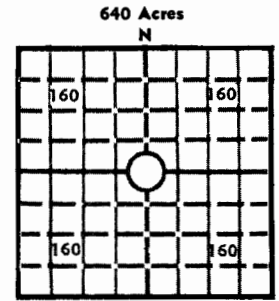
Well No. #1 Lease Name Shriwise

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Charles I. Slagle

Spud Date November 6, 1973 Total Depth 4800' P.B.T.D.

Date Completed November 19, 1973 Oil Purchaser



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	509'	common	275	3% cc, 2% ge 1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator O. A. Sutton
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name Shriwise

S 34 T 22S R 25 E X W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 2531-2580', open 90 min, strong blow throughout, rec. 70' GIP, 110' very slightly gas-cut mud; IFP 35-62#, FFP 62-84#; IBHP 375# 45 min., FBHP 320# 45 min.			Log tops: Anhydrite	1707
			Base "	1737
			Krider	2553
			Winfield	2612
DST #2, 4630-4660', open 1 hour, weak blow 9 min., rec. 30' slightly oil-cut mud; IBHP 1280# 45 min., FBHP 1190# 45 min.; FP 22-34#.			Towanda	2677
			Cottonwood	3006
			Neva	3065
			Red Eagle	3136
DST #3, 4685-4725', open 1 hour, fair inc to strong blow, rec. 1861' GIP, 1500' muddy salt water; IBHP 1210# 45 min., FBHP 1147# 45 min.; FP 71-541#.			Stottler	3416
			Topeka	3610
			Heebner	3966
			Lansing	4025
			Base Kansas City	4430
			Ft. Scott	4573
			Conglomerate	4634
			Conglomerate sh	4648
			Mississippi-Spergen	4682
			Warsaw	4702

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

E. G. McNeil
 Signature

Exploration Manager
 Title

October 2, 1974
 Date

Date