

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-083-20596

API No. 15 — 083 — 20,596
County Number

S. 35 T. 22 R. 25 ^RW
Loc. 75' E C SE SE
County Hodgeman

Operator
K. R. M. Petroleum Corp.

Address
817 17th Street Denver, Colo 80202

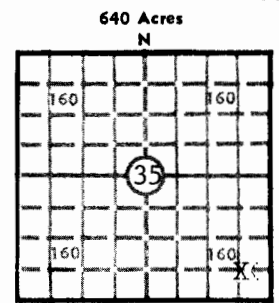
Well No. #1 Lease Name Nuss-Rabe "A"

Footage Location
660 feet from (N) (S) line 585 feet from (E) (W) line

Principal Contractor Geologist
Gabbert-Jones, Inc. J. Copeland Landes

Spud Date Total Depth P.B.T.D.
9/8/78 4700'

Date Completed Oil Purchaser



Locate well correctly
Elev.: Gr. 2452'
DF KB 2457'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	444'	Class "A"	275	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Well P & A 9/18/78		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	Producing interval (s)
Disposition of gas (vented, used on lease or sold)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: K.R.M. Petroleum Corporation
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name Nuss-Rabe "A"


S 35 T 22S R 25 ^K/_W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: (3592'-3620') Topeka Pressures: IHP=1853 45" IFP=32 45" ISIP=1120 45" FFP=184 45" FSIP=1109 FHP=1842 Fair blow incr. to str. Rec. 450' SW.			Wabaunsee (Stotler Lm.) Topeka Heebner Toronto Kansas City BKC Ft. Scott Conglomerate	3367 (- 910) 3542 (-1085) 3924 (-1467) 3940 (-1483) 3982 (-1525) 4388 (-1931) 4537 (-2080) 4620 (-2163)
DST #2: (3018'-3033') Council Grove Pressures: IHP=1560 30" IFP=32 30" ISIP=797 30" FFP=64 30" FSIP=729 FHP=1484 Wk. blow incr. to fair. Rec. 135' SW, no show.			Mississippi	4652 (-2195)
Ran Welex Gamma-Guard Sidewall Neutron & Compensated Density Gamma Caliper Logs.				
Well P & A 9/18/78				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature: 
 J. C. Sammons
 Manager of Operations
 Title

11/16/78
 Date