



CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

CP-10-297-TMI

COMPANY KEWANEE OIL COMPANY

DATE ON 3-31-59

FILE NO. CP-1-3526-WC

WELL RED NO. 2

DATE OFF 4-3-59

ENGRS. DONOHUE

FIELD HALLET

FORMATION MISS. DOL.

ELEV. 2521' CM

COUNTY HODGEMAN

STATE KANSAS

DRLG. FLD.

WATER BASE MUDCORES DIAMOND

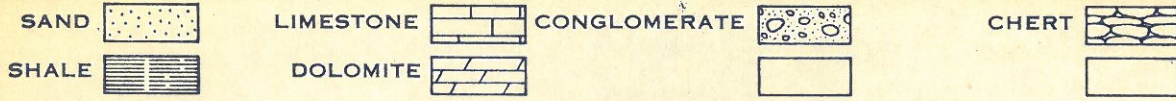
LOCATION NE SW NE SEC 22-25S-22W

REMARKS

SAMPLED BY CLI AS DIRECTED BY REPRESENTATIVES OF CLIENT.

Special Analysis

CORE REPORT



These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

\* Denotes plugged permeability.

PERMEABILITY, Maximum MILLIDARCYs

TOTAL WATER PERCENT PORE SPACE

POROSITY PERCENT

OIL SATURATION PERCENT PORE SPACE

Main data table with columns for Sample Number, Depth Feet, Permeability (Max, 90°), Porosity, Residual Saturation (Oil, Total Water), and corresponding Permeability, Porosity, and Oil Saturation graphs.

