



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company **Pickrell Drilling Company** Lease & Well No. **Sweeny "E" #1**
Elevation **2276 Derrick Floor** Formation **Mississippian** Effective Pay _____ Ft. Ticket No. **10878**
Date **9-18-68** Sec. **26** Twp. **22s** Range **21w** County **Hodgeman** State **Kansas**
Test Approved by **Ralph W. Ruwe** Western Representative **Leon Elmore**

Formation Test No. **1** O.K. Misrun _____ Interval Tested From **4475'** to **4514'** Total Depth **4514'**
Size Main Hole **7 7/8** Rat Hole _____ Conv. B.T. _____ Damaged Yes No Conv. B.T. _____ Damaged Yes No
Packer Depth **4470** Ft. Size **6 3/4"** Packer Depth **4475** Ft. Size **6 3/4"**
Straddle Yes _____ No Conv. _____ B.T. _____ Damaged Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size **5 1/2" OD** Tool Jt. Size **4 1/2" FH** Anchor Length **39** Ft. Size **5 1/2" OD**

RECORDERS Depth **4506** Ft. Clock No. **6897** Depth **4509** Ft. Clock No. **8377**
Top Make **Kuster** Cap. **4500** No. **3085** ~~Inside~~ ~~Outside~~ Bottom Make **Kuster** Cap. **4400** No. **2603** ~~Inside~~ ~~Outside~~
Below Straddle: Depth _____ Clock No. _____ Depth _____ Ft. Clock No. _____
Top Make _____ Cap. _____ No. _____ ~~Inside~~ ~~Outside~~ Bottom Make _____ Cap. _____ No. _____ ~~Inside~~ ~~Outside~~

Time Set Packer **12:20** **A.** M
Tool Open I.F.P. From **12:25** M. to **12:32A.** M. Hr. **7** Min. From (B) **19** P.S.I. To (C) **19** P.S.I.
Tool Closed I.C.I.P. From **12:32** M. to **1:02A.** M. Hr. **30** Min. (D) **1321** P.S.I.
Tool Open F.F.P. From **1:02** M. to **2:02A.** M. **1** Hr. Min. From (E) **29** P.S.I. To (F) **41** P.S.I.
Tool Closed F.C.I.P. From **2:02** M. to **3:02A.** M. **1** Hr. Min. (G) **1210** P.S.I.
Initial Hydrostatic Pressure (A) **2378** P.S.I. Final Hydrostatic Pressure (H) **2298** P.S.I.

SURFACE Size Choke **3/4** In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW **Weak for 15 minutes** Bottom Choke Size **3/4** In.
Did Well Flow Yes No _____ Recovery Total Ft. **65 feet mud with few ~~small~~ spots of oil**

Reversed Out Yes No _____ Mud Type **Starch** Viscosity **54** Weight **9.9** Water Loss **7.6** cc. Maximum Temp. **122** °F
Type Circ. Sub. **Plug** Did Tool Plug? **No** Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers **Yes** Safety Joint **No** Did Packer Hold? **Yes** Where? _____
Length Drill Pipe **3652** ft. I.D. Drill Pipe **3.8** in. Length Weight Pipe **803** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool **59** ft.

Remarks **Open tool for final flow - No blow - Flush in 30 minutes - Weak for 15 minutes - died**

WESTERN TESTING CO., INC.
Pressure Data

Date 9-18-68 Test Ticket No. 10878
 Recorder No. 3085 Capacity 4500 Location 4506 Ft.
 Clock No. 6897 Elevation 2276 Derrick Floor Well Temperature 122 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2378</u> P.S.I.	Opened Tool	<u>12:25</u> A. M.	
B First Initial Flow Pressure	<u>19</u> P.S.I.	First Flow Pressure	<u>7</u> Mins.	<u>7</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1321</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>58</u> Mins.
E Second Initial Flow Pressure	<u>29</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>58</u> Mins.
F Second Final Flow Pressure	<u>41</u> P.S.I.			
G Final Closed-in Pressure	<u>1210</u> P.S.I.			
H Final Hydrostatic Mud	<u>2298</u> P.S.I.			

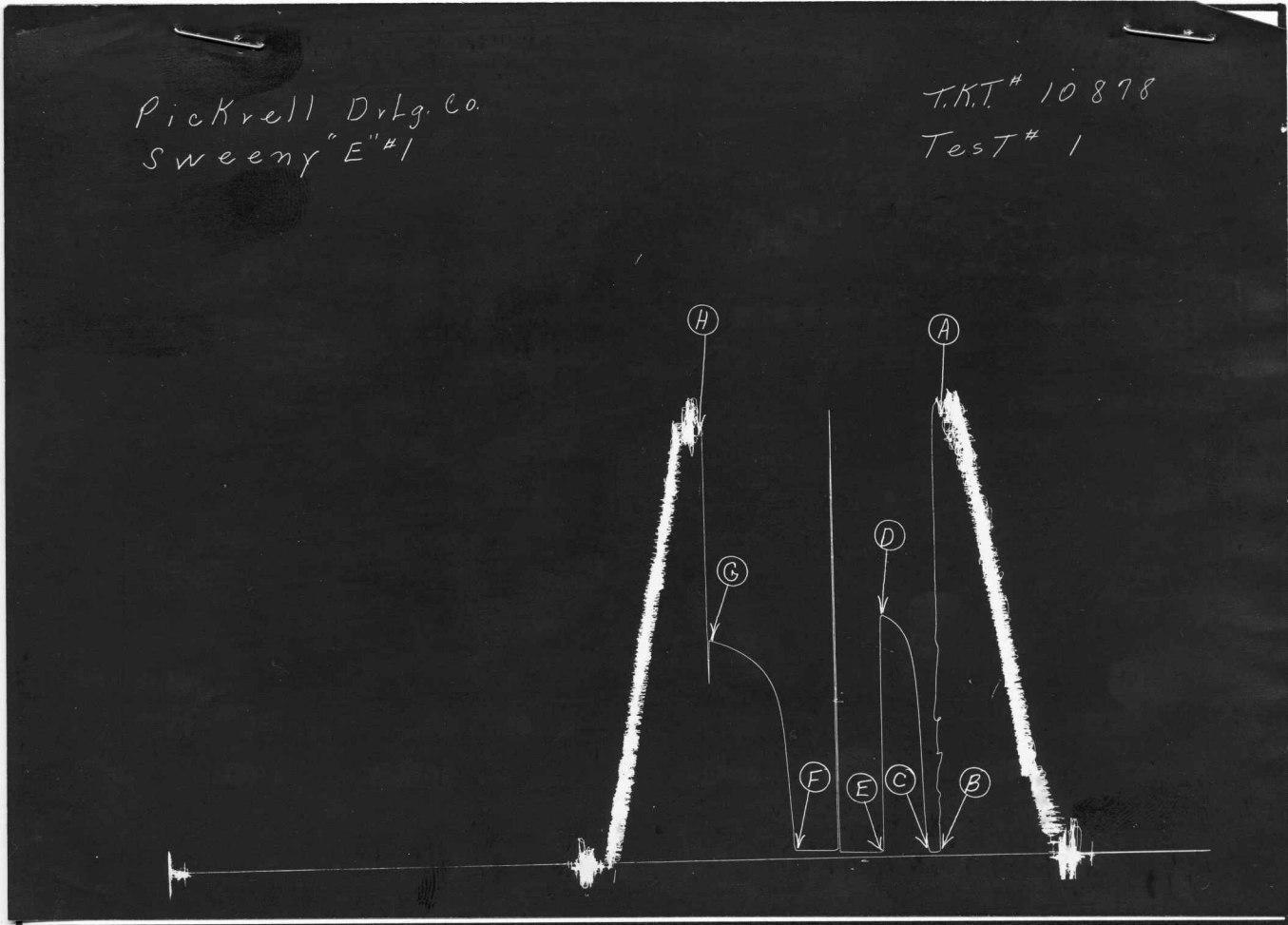
PRESSURE BREAKDOWN

First Flow Press. Breakdown: <u>1</u> Inc. of <u>5</u> mins. and a final inc. of <u>2</u> Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>11</u> Inc. of <u>5</u> mins. and a final inc. of <u>3</u> Min.	Final Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>1</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>19</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>29</u>	<u>0</u>	<u>41</u>
P 2 <u>5</u>	<u>19</u>	<u>3</u>	<u>184</u>	<u>5</u>	<u>29</u>	<u>3</u>	<u>298</u>
P 3 <u>7</u>	<u>19</u>	<u>6</u>	<u>722</u>	<u>10</u>	<u>29</u>	<u>6</u>	<u>643</u>
P 4		<u>9</u>	<u>979</u>	<u>15</u>	<u>29</u>	<u>9</u>	<u>797</u>
P 5		<u>12</u>	<u>1124</u>	<u>20</u>	<u>29</u>	<u>12</u>	<u>902</u>
P 6		<u>15</u>	<u>1205</u>	<u>25</u>	<u>29</u>	<u>15</u>	<u>969</u>
P 7		<u>18</u>	<u>1242</u>	<u>30</u>	<u>Flushed tool</u>	<u>18</u>	<u>1009</u>
P 8		<u>21</u>	<u>1275</u>	<u>35</u>	<u>41</u>	<u>21</u>	<u>1043</u>
P 9		<u>24</u>	<u>1293</u>	<u>40</u>	<u>41</u>	<u>24</u>	<u>1073</u>
P 10		<u>27</u>	<u>1307</u>	<u>45</u>	<u>41</u>	<u>27</u>	<u>1094</u>
P 11		<u>30</u>	<u>1321</u>	<u>50</u>	<u>41</u>	<u>30</u>	<u>1113</u>
P 12				<u>55</u>	<u>41</u>	<u>33</u>	<u>1127</u>
P 13				<u>58</u>	<u>41</u>	<u>36</u>	<u>1143</u>
P 14						<u>39</u>	<u>1157</u>
P 15						<u>42</u>	<u>1171</u>
P 16						<u>45</u>	<u>1179</u>
P 17						<u>48</u>	<u>1189</u>
P 18						<u>51</u>	<u>1196</u>
P 19						<u>54</u>	<u>1201</u>
P 20						<u>57</u>	<u>1208</u>
						<u>58</u>	<u>1210</u>

Pickrell Drilling Co.
Sweeny "E" #1

T.K.T. # 10878
Test # 1



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2463	2378	PSI
(B) First Initial Flow Pressure	18	19	PSI
(C) First Final Flow Pressure	18	19	PSI
(D) Initial Closed-in Pressure	1326	1321	PSI
(E) Second Initial Flow Pressure	23	29	PSI
(F) Second Final Flow Pressure	47	41	PSI
(G) Final Closed-in Pressure	1210	1210	PSI
(H) Final Hydrostatic Mud	2440	2298	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Pickrell Drilling Co. Lease & Well No. Sweeny "E" #1
Elevation 2276 Derrick Floor Formation Mississippian Effective Pay 10 Ft. Ticket No. 10879
Date 9-18-68 Sec. 26 Twp. 22s Range 21w County Hodgeman State Kansas
Test Approved by Ralph W. Ruwwe Western Representative Leon Elmore

Formation Test No. 2 O.K. Misrun _____ Interval Tested From 4515' to 4525' Total Depth 4525'
Size Main Hole 7 7/8 Rat Hole _____ Conv. B.T. _____ Damaged Yes No Conv. B.T. _____ Damaged Yes No
Packer Depth 4510 Ft. Size 6 3/4" Packer Depth 4515 Ft. Size 6 3/4"
Straddle Yes _____ No Conv. _____ B.T. _____ Damaged Yes _____ No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 10 Ft. Size 5 1/2" OD

RECORDERS Depth 4518 Ft. Clock No. 6897 Depth 4521 Ft. Clock No. 8377
Top Make Kuster Cap. 4500 No. 3085 Inside _____ Outside _____ Bottom Make Kuster Cap. 4400 No. 2603 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____ Depth _____ Ft. Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____ Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____

Time Set Packer 1:24 P_M
Tool Open I.F.P. From 1:28 M. to 1:40P. M. Hr. 12 Min. From (B) 16 P.S.I. To (C) 42 P.S.I.
Tool Closed I.C.I.P. From 1:40 M. to 2:10P. M. Hr. 30 Min. (D) 1374 P.S.I.
Tool Open F.F.P. From 2:10 M. to 3:40P. M. 1 Hr. 30 Min. From (E) 66 P.S.I. To (F) 345 P.S.I.
Tool Closed F.C.I.P. From 3:40 M. to 4:55P. M. 1 Hr. 15 Min. (G) 1351 P.S.I.
Initial Hydrostatic Pressure (A) 2441 P.S.I. Final Hydrostatic Pressure (H) 2435 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak to strong Bottom Choke Size 3/4 In.
Did Well Flow Yes No _____ Recovery Total Ft. 750 feet salt water

Reversed Out Yes No _____ Mud Type Starch Viscosity 50 Weight 10.2 Water Loss 8 cc. Maximum Temp. 131 °F
Type Circ. Sub. Plug Did Tool Plug? No Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where? _____
Length Drill Pipe 3692 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 803 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 30 ft.

Remarks

WESTERN TESTING CO., INC.
Pressure Data

Date 9-18-68 Test Ticket No. 10879
 Recorder No. 3085 Capacity 4500 Location 4518 Ft.
 Clock No. 6897 Elevation 2276 Derrick Floor Well Temperature 131 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2441</u> P.S.I.	Opened Tool	<u>1:28</u> P.M.	
B First Initial Flow Pressure	<u>16</u> P.S.I.	First Flow Pressure	<u>12</u> Mins.	<u>11</u> Mins.
C First Final Flow Pressure	<u>42</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1374</u> P.S.I.	Second Flow Pressure	<u>90</u> Mins.	<u>86</u> Mins.
E Second Initial Flow Pressure	<u>66</u> P.S.I.	Final Closed-in Pressure	<u>75</u> Mins.	<u>73</u> Mins.
F Second Final Flow Pressure	<u>345</u> P.S.I.			
G Final Closed-in Pressure	<u>1351</u> P.S.I.			
H Final Hydrostatic Mud	<u>2435</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.
 Breakdown: 2 Inc.
 of 5 mins. and a
 final inc. of 1 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

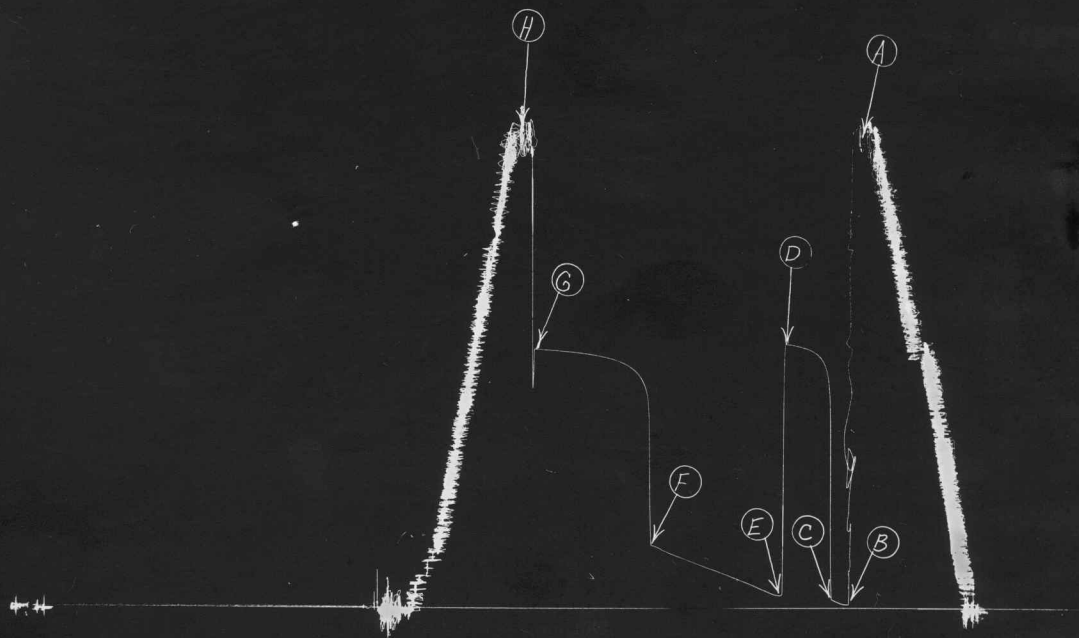
Second Flow Pressure
 Breakdown: 17 Inc.
 of 5 mins. and a
 final inc. of 1 Min.

Final Shut-In
 Breakdown: 24 Inc.
 of 3 mins. and a
 final inc. of 1 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>16</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>66</u>	<u>0</u>	<u>345</u>
P 2	<u>23</u>	<u>3</u>	<u>1032</u>	<u>5</u>	<u>71</u>	<u>3</u>	<u>1122</u>
P 3	<u>40</u>	<u>6</u>	<u>1270</u>	<u>10</u>	<u>91</u>	<u>6</u>	<u>1194</u>
P 4	<u>42</u>	<u>9</u>	<u>1309</u>	<u>15</u>	<u>107</u>	<u>9</u>	<u>1226</u>
P 5		<u>12</u>	<u>1330</u>	<u>20</u>	<u>126</u>	<u>12</u>	<u>1249</u>
P 6		<u>15</u>	<u>1344</u>	<u>25</u>	<u>143</u>	<u>15</u>	<u>1265</u>
P 7		<u>18</u>	<u>1353</u>	<u>30</u>	<u>162</u>	<u>18</u>	<u>1279</u>
P 8		<u>21</u>	<u>1361</u>	<u>35</u>	<u>176</u>	<u>21</u>	<u>1288</u>
P 9		<u>24</u>	<u>1365</u>	<u>40</u>	<u>191</u>	<u>24</u>	<u>1295</u>
P 10		<u>27</u>	<u>1370</u>	<u>45</u>	<u>210</u>	<u>27</u>	<u>1303</u>
P 11		<u>30</u>	<u>1374</u>	<u>50</u>	<u>224</u>	<u>30</u>	<u>1309</u>
P 12				<u>55</u>	<u>243</u>	<u>33</u>	<u>1317</u>
P 13				<u>60</u>	<u>260</u>	<u>36</u>	<u>1321</u>
P 14				<u>65</u>	<u>275</u>	<u>39</u>	<u>1326</u>
P 15				<u>70</u>	<u>291</u>	<u>42</u>	<u>1329</u>
P 16				<u>75</u>	<u>311</u>	<u>45</u>	<u>1332</u>
P 17				<u>80</u>	<u>327</u>	<u>48</u>	<u>1334</u>
P 18				<u>85</u>	<u>342</u>	<u>51</u>	<u>1337</u>
P 19				<u>86</u>	<u>345</u>	<u>54</u>	<u>1339</u>
P 20						<u>57</u>	<u>1341</u>
						<u>60</u>	<u>1343</u>
						<u>63</u>	<u>1345</u>
						<u>66</u>	<u>1347</u>
						<u>69</u>	<u>1349</u>
						<u>72</u>	<u>1350</u>
						<u>73</u>	<u>1356</u>

Pickrell DrLg. Co.
Sweeny "E" #1

F.K.T. # 10879
Test # 2



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2463	2441	PSI
(B) First Initial Flow Pressure	18	16	PSI
(C) First Final Flow Pressure	47	42	PSI
(D) Initial Closed-in Pressure	1372	1374	PSI
(E) Second Initial Flow Pressure	71	66	PSI
(F) Second Final Flow Pressure	334	345	PSI
(G) Final Closed-in Pressure	1349	1351	PSI
(H) Final Hydrostatic Mud	2440	2435	PSI