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JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION

DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

~~CONFIDENTIAL~~

IND

Form ACO-1

September 1999

Form Must Be Typed

Operator License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor Name: American Energies Corporation
 License: 5399
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ X Re-Entry _____ X Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd
 _____ X Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Brunson-Spines
 Well Name: #1 D Kaufman
 Original Comp. Date: 6/3/1971 Original Total Depth: 3523

_____ Deepening _____ Re-perf. _____ Conv. To Enhr/SWD
 _____ X Plug Back _____ 3245 Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

3/7/05 3/10/05 3/10/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API NO. 15 - 079-20-168-00-01
 County: Harvey
 SW NW - - - Sec. 1 S. R. T22-3 ☐ East ☒ West
1980' feet from S / (N) (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
 Lease Name: Kaufman OWWO Well #: D-1

Field Name: Harmac
 Producing Formation: Mississippi/Warsaw
 Elevation: Ground: 1448 Kelly Bushing: 1453
 Total Depth: 3522 Plug Back Total Depth: 3245

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 190 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

ALT I WITHIN 5-16-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 None Used

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

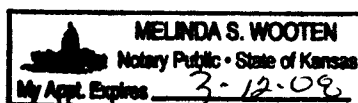
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGoodTitle: Alan L. DeGood, President Date: 6/7/05Subscribed and sworn to before me this 7th day of June2005Notary Public: Melinda S. WootenDate Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY

YES Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____YES Wireline Log Received

____ UIC Distribution



Operator Name: American Energies Corporation Lease Name: Kaufman OWWO Well: D-1
 Sec. 1 Twp. 22 S. R. 3 ☐ ☒ Vest County: Harvey

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run Yes No ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond/Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

None - Workover

CASING RECORD ☒ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		190'	Unknown	175	Unknown
Production		2 7/8"	G-40	3150'	Packer		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3171-3175	750 gallons 15% HCL Acid	
		500 gallons MCA Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 1/16th	3100	3245'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		140 MCFPD	40		

Disposition of Gas **METHOD OF COMPLETION**

☐ Vented ☐ ☐

(If vented, Submit ACO-18.)

☐ Open Hole ☐
☐ Other Specify

Production Interval

☐ Dually Comp. ☐ Commingled

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**AMERICAN ENERGIES CORPORATION
WORKOVER REPORT
Kaufman D-1 OWWO**

LOCATION: SW NW SURFACE CASING: 8 5/8" @ 190' w 175 sx cmt.
Section 1-T22S-R3W
API #: 15-079-20,168 **PRODUCTION CASING:** 7" @ 3522'
COUNTY: Harvey County **G.L.:** K.B: 1453'
GEOLOGIST: None **SPUD DATE:**
CONTRACTOR: American Energies Corp. **COMPLETION DATE:** Original 6/3/71
Projected RTD: 3523'
NOTIFY:
American Energies Corporation
W. Mike Adams, Dot Oil, Helen Petrol, Inc.,
Roger A. Schulz, Gar Oil Corp.

- 3/07/05 MI AEC's Completion Unit. Pulled 3 1/2" tubing at 3110'. Rigged up ELI and ran Gamma Ray Neutron Log. Log had great porosity in the Mississippi Warsaw Section. Rigged down ELI and AEC's CU. Will gather equipment, repair casing head and perforate later.
- 3/10/05 RU AEC's Completion Unit, RIGGED up ELI set 7" Cast iron Bridge Plug at 3245', perforated Mississippian Warsaw @ 3171-3175 with 4 sh/ft. SION
- 3/12/05 SI - Set 7" packer on 2 3/8" tubing. Swabbed well down, spotted with 500 gallons MCA acid. Worked for 3 hours and displaced 105 gallons. SIOWE with 500# pressure on tubing.
- 3/13/05 Vacuum - Pumped 1.5 BSW - pressured to 100#
- 3/14/05 Vacuum - Pumped 1.5 BSW - pressured to 100#
- 3/15/05 Vacuum - Pumped 1.5 BSW - pressured to 100#
- 3/16/05 Vacuum - Pumped 1.5 BSW - pressured to 100#
- 3/17/05 Letting acid soak into formation - it is taking approximately 1.5 BPD. We are filling the tubing each morning and leaving 100# pressure on. We will move back in with completion unit on Monday 3/21 to evaluate this zone and additional zones.
- 3/25/05 Waiting on location to dry.
- 4/08/05 Pressure is off the tubing. Will move Workover Rig on to finish the completion after the Strausz and Bonjour Bate #3 completion's.
- 4/28/05 Moved in workover rig. Ran 2 7/8" tubing with packer, set above perfs, swabbed hole dry. Spotted with 750 gallons 15% HCL acid, displaced slowly. Max TP of 350# @ 1/2 BPM. Rigged down, Shut-In
- 5/03/05 MICU - started swabbing, show acid gas, swabbing load water, show of gas behind swab ring, Shut-In.
- 5/4/05 TP: 720#, started blowing down at rates between 150-400 MCF/D - not lifting water.
- 5/5/05 Flow 140 MCF/D will run 2-1/16" tubing and shut-in. Working on laying gas and water line.
- 5/12/05 SICP: 870#, SITP: 870#. Flow testing information as follows:

Time	Choke	Rate	Fluid	CP	TP
2 hrs	20/64	303 MCF	Fluid in 13 minutes	485#	110#
30 minutes	16/64	346 MCF	5 BF/H	420#	220#
30 minutes	12/64	172 MCF	3 BF/H	420#	200#

Fluid and pressure were stabilized on the last 30 minute test. Water still appears to be workover fluid. Will shut-in for 2 days and retest.

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