

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

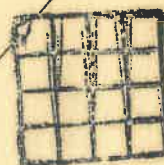
Location. NW 1/4 NW

Sec. 29 T. 22 R. 3W

Casing Record.

County. Harvey

20" 10" Farm. Theissen No. 1
 15 1/2" 8 1/2" Company. United Petroleum and Stearns-Strector
 12 1/2" 65/8" Contr. Stearns and Strector.
 12 1/2" 443 53/16" Comm. 3-22-33 Comp. 5-19-33
 Total Depth. 3568 Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.

Initial Production DRY

Date Issued. 6-10-33

Formation	Depth	Formation	Depth.
clay	55	lime	2910
shale	78	shale	3018
sand gravel	190	lime	3083
shale shells	443	shale shells	3150
lime broken	498	shale	3181
lime	533	chat	3235
shale	548	show oil & water	3215
lime broken	640	on Haliburton test	
shale	675	chat and lime	3383
lime broken	680	shale	3487
shale and shells	855	sdv lime	3488
shale	860	sdv lime	3492
red rock	880	shale blk	3498
lime broken	900	lime white	3519
shale	925	lime brown	3522
lime broken	1060	small sh oil and water	
shale shells	1200	3519-22	
shale	1385	200' water	
shale and shells	1630	sand	3538
shale	1665	dolomite and dolomite	
lime broken	1685	shale	3568 TD.
shale sticky	1725		
shale shells	1920	Acid bottle run at 500' 1100' 1800' and 2600' Hole	
lime broken	2055	Hole plugged back to 3525. with chat	Straight
shale	2090	and lead wool.	
lime broken	2180	acidized with 1000 gallons of	
shale	2195	30% acid and loaded with 127 bbls of oil	
lime	2210	result HFW	
shale	2230		
sdv lime	2245	Cored 3469 to 89 Rec. 17'	
sdv shale	2345	shale blk 3469-87	
lime	2380	sand, dolomite and blk shale 3487-88	
shale	2415	lime 3488-89	
lime	2435	Standardized 3489	
shale	2515		
lime	2540		
shale	2550		
lime	2600		
lime broken	2775		
lime	2845		
shale	2880		