

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. NE NW SW

Sec. 17 T. 22 R. 3W.

330' NL 1005 WL SW $\frac{1}{4}$

Casing Record.

DEEPENING RECORD.

County. Harvey

20" 10"

Fama. J.F. Schmidt

No. 1

15 $\frac{1}{2}$ " 8"

Company. Shell Petroleum Corporation.

12 $\frac{3}{4}$ " 7" 3452

Contr. Olson Drilg Co.

12 $\frac{3}{4}$ " 288 53/16"

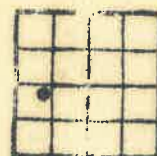
Comm. 3-24-33

Comp. 4-21-33

Total Depth. 3512

Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 7-23-34

Swab 920 bbls 17 hrs.

Formation	Depth.	Formation	Depth.
sand and shells	185	4-21-33. SLM. show oil Top Hunton	3452.
shells and sand	290	lime trace of sand	3454
shells and sand	300	no increase.	
clay and shells	647	lime	3458
down for water 18 hours.		no increase.	
clay and shells	692	lime some calcite	3460
shale and shells	885	no increase.	
down for water 18 hours.		lime	3462
shale and shells	956	lime	3467
lime	974	show oil 3467 had 350' fluid in hr.	
down for water 8 $\frac{1}{2}$ hours.		and 600' fluid in 2 hours.	
broken lime	1010	lime	3469
shale and shells	1800	show oil.	
Acid bottles at 500' at 750 and 1000 OK.		lime	3471.
down 4 hours for water		1350 oil at 8:30 PM. started swabbing	
shale and shells	1840	at 11:10 PM. with 1600' oil in the	
down 8 hours for pump and conn.		hole.	
shale and lime	1981	4-22-33. Swab 294 bbls 7 hours. end	
down for 9 hours pump manifold.		6 AM.	
shale sticky	2013	lime	3473
shale and lime	2571	Swab 1006 bbls 21 hours end 6 AM.	
Acid bottles 2000' OK.		lime	3474 TD
SLM at 2459 OK.		Swab 920 bbls 17 hours. end 6 AM.	
lime	2641		
Shut down for water 9 hours.			
broken lime	2719		
broken lime	2772		
down 3 hours for water.			
shale	2788		
lime	2828		
Had twist off. got hold with American			
over shot and pipe stuck. Pumped 50 Bbls.			
oil around pipe and recovered fish.			
broken lime and shale	2885		
shale	2900		
broken lime and shale	2960		
broken lime	3008		
shale and shells	3145		
Acid bottles at 1250' OK.			
V.C. shale	3167		
Acid bottles at 1500, 2500, and 3000' OK.			
broken chat and V.C. shale	3189		
shale and chat	3219		
broken chat	3253		
chat hard	3273		
chat and chert shells	3301		
chat and lime	3346		
lime	3363		
shale	3383		
SLM 3384.			
shale and shells	3426		
shale	3436		
cored Rec. 8' reamed core hole.			
shale	3443		
Cored Rec 8'			
shale	3451		
Cored Rec. 9'			
sand shale lime and pyrite	3452		
Top of Misener 3451.			

reamed core hole to 3452.

DEEPENING RECORD.

Old T.D. 3476 (corrected from 3474)
 Comm. 7-3-34
 Comp. 7-10-34
 Prod. Pump 910 bbls Potential 24 Hr test
 lime 3477
 250' OIH and no wtr No increase.
 lime 3484
 shale 3486

 shale and lime 3487
 shale 3498
 shale 3512
 T.D.

 7-7-34 Pump 289 bbls 12 hrs.
 7-9-34 Pump 559 bbls 15 hours on
 potential test.
 7-10-34 Pump 910 bbls oil 24 Hr
 potential test.