

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. SW NE SW

Sec. 8 T. 22 R. 3W

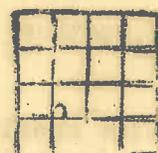
Casing Record.

County. Harvey.

55/8185210" 2348 Farm. Dyck  
 " 150 8 1/4" 2725 Company. McComb and Texas.  
 " 65/8" Contr.  
 " 53/16" Comms. 12-31-32

No. 1

Comp. 3-23-33



Total Depth. 3201 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 4-29-33

Flow 531 B. & 4 1/2 M.G. 15 Hr.

Formation	Depth	Formation	Depth	Formation	Depth.
cellar	8	shale	1120	lime sharp	2240
clay yellow	60	lime	1155	sand water	2290
sand water	85	shale	1170	sdv shale	2361
sand grey	110	lime	1210	lime	2364
clay yellow	135	shale	1215	sand water	2415
sand grey	205	lime	1220	lime	2420
clay yellow	220	red mud	1225	shale	2445
shale blue	258	shale	1250	red rock	2450
lime sdv	264	lime	1295	shale	2473
shale blue	285	shale	1325	lime	2490
lime	290	lime	1330	shale dark	2500
shale blue	310	shale	1350	lime grey	2590
lime	320	3 BWPHR		lime brown	2605
shale	325	lime	1355	little water	2615
red rock	335	shale	1365	HFW 2625-47	
shale	340	red bud	1375	lime dark	2647
broken lime	385	lime	1380	lime broken	2664
shale blue	410	shale	1395	lime brown	2680
lime	425	red rock	1400	lime grey	2685
shale blue	430	1/2 BW1400-05		shale blue	2703
lime	440	sdv lime	1405	lime	2715
sdv shale	455	shale	1430	shale	2720
lime	520	lime	1435	lime grey	2737
shale	525	red rock	1440	shale blue	2740
lime	545	shale	1490	shale blk	2765
shale	560	lime	1500	lime grey	2785
lime	570	red mud	1505	shale	2790
shale	595	shale	1510	lime brown	2805
lime	620	lime	1525	same water	2825-35
shale	625	shale	1535	lime	2825
lime	640	lime	1545	sh oil	2835
shale	646	shale	1570	shale	2835
red mud	650	lime	1620	sand	2862
shale	665	shale	1625	shale	2864
lime	675	lime	1645	lime dark	2867
broken lime	705	shale	1655	lime grey	2877
shale	715	red rock	1665	shale	2881
red rock	720	lime	1680	sdv lime	2887
shale	725	shale	1700	lime dark	2890
lime	740	lime	1705	shale	2895
shale	745	shale	1750	lime dark	2908
lime	755	2 BW 1750-75		shale	2911
shale	770	lime	1815	shale and lime	2915
lime broken	800	shale	1830	lime shells and shale	2930
lime sdv	845	more water 1830-50		lime	2938
lime	852	sand	1850	red rock	2943
shale	855	HFW 1840		shale	2970
red rock	865	lime sdv	1865	hole dry	
lime	875	shale	1878	shale	2975
shale	890	lime	1885	lime	2980
lime	900	slate	1910	shale	2990
shale	910	lime	2010	lime	3005
lime	925	shale	2045	shale	3010
shale	930	1 BW 2065-70		lime	3015
lime	935	lime	2080	shale	3020
shale	940	shale	2085	lime	3035
lime	960	lime	2097	shale	3040
red mud	970	shale blk	2200	lime shells and shale	3055
lime	1010	lime	2205	lime	3060
shale	1015	shale	2215	shale grey	3070
lime broken	1055	lime	2220		
shale shells	1100	HFW 2 225			OVER
red mud	1115				

Dyck No 1. McComb and Texas. Harvey County. 8-22-3W.  
SW NE SW.

Formation                      Depth.

lime shells and shale 3095  
shale shells 3110.  
Var. Col shale 3125  
lime 3130  
shale blue 3135  
Var. col shale 3143  
Var. col shale and red rock 3170  
chat 3201  
Show gas. 3178  
Inc gas 3184-86. Est 2 to 3 M.  
Sh oil 3198

Inc Oil Gas flow est 4,600,000 20 BPHR. at 3200

133/8 UR 1876  
10 UR 2664  
8 1/2 UR 3098