

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY,
 Union National Bank Bldg, Wichita, Kansas.

MABEE - SHELL PETROLEUM CORP.
 A. R. Nikkel No. B-2

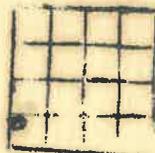
SEC. 8 T. 22 R. 3W.
 NW 5th SW
 990' SL 330' WL.

Total Depth, 3582
 Comm. 10-17-34 Comp. 12-5-34.
 Shot or Treated, 2000 gal acid.
 Contractor, Mabee.
 Issued, 12-29-34.

County, Harvey.

CASING.

16" 450' 7" 3409
 5 1/2" 3459'



Elevation.

Figures Indicate Bottom of Formations. Production, Pump 107 B.O.
 2 Day average Potential.

shale and lime	200	lime	3556-	3570
shale and shells	284	11-22-34 Swab	58 bbls oil no wtr	4 hours.
Missing	410	11-23-34 Swab	32 bbls oil no wtr	8 hours.
lime	450	lime		3572
lime	450	shale brown		3573
lime shells	577	sand		3578
lime and shale	720	swab 72 1/2 bbls oil no water		17 hours.
shale and shells	1112	sand plugged back	3582-65	3582 300' wtr.
lime and shale	1215	lime		3565
lime shells	1295	plugged back	3565-3467.	
lime and shale	1371	shale		3467
lime and shale	1486	Total Depth,		3582
shale and shells	1596	12-4-34, pump	155 oil and no water	
lime	1602	1st 24 hours potentia	1 end 12 noon.	
shale and shells	1745	12-5-34, Pump	107 bbls oil no water	
lime and shale	1830	average 2 day Potential	test.	
shale and shells	1900			
lime	1932			
lime and shale	1990			
lime	2055			
shale and shells	2130			
lime	2 217			
shale	2385			
lime	2392			
lime	2738			
lime	2815			
lime and shale	2855			
lime	2906			
shale	2942			
lime and shale	2977			
shale	3146			
chat	3190			
lime	3297			
lime and shale	3315			
3315 equals 3330 SLC				
shale	3405			
lime	3412			
standardizing.				
lime	3446			
show gas 3430 show oil	3433			
broken lime	3450			
lime and shale	3454			
shale	3554			
lime	3556			
Plugged back	3459			
shale				
shot 10 qts	3444-57			
10 qts 3436-46	1 B.O. per hr before			
shots, 5 BO PH	after 1st shot			
2' B. PH	after 2nd shot,			
11-20-34 Swab	30 bbls oil no water			8 hours.