

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. NW SE SW Sec. 8 T. 22 R. 3W.

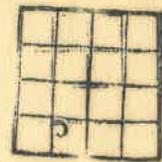
1010 SW 1/4 NE SW 1/4

County. Harvey

Casing Record.

No. 1

10" Farm. A. A. Nikkel
 20" 8" 3172 Company. Shell Petroleum Corp.
 15 1/2" 278 6 5/8" Contr. Olson Drilling Co.
 12 1/2" 5 5/16" Comm. 4-7-33 Comp. 5-3-33



Total Depth. 3208 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 5-27-33

Flow 608 bbls in 16 1/2 Hrs.

Formation	Depth.	Formation	Depth.
surface and clay	25	lime	2820
clay	70	shale	2835
sand and gravel	180	shale and shells	2857
shale	240	shale and shells	2865
Acid bottle 235 O.K.		lime	2899
sand hard	265	broken lime	2901
lime shells	278	shale and shells	3003
shells and shale	377	lime shale and shells	3048
shells and shale	590	shale and shells	3065
broken lime	650	shale	3129
shale and lime shells	712	Deflection surveys at 1250' and 3000' OK	
lime and shale	802	SLM at 3048.	
shale and shells	833	shale and shells	3170
shale	878	chat Top chat 3170	3177
broken lime and shale	916	chat soft	3195
broken lime	950	5 mil gas at 3195.	
shale and shells	1129	chat hard	3201
SLM 967		no increase very light show.	
shells and shale	1275	dead oil at 3201.	
shale	1527	chat med	3205
shale	1750	No increase Gas Spray oil at 3205.	
broken lime	1786	chat loose	3208
lime and shale	1882	Inc. Oil and gas. Flowed Gas tested	
lime	1921	15,500,000 on 4" vent line with 100#	
shale and shells	1936	B.P. on well.	
lime and shale	2014	5-4-33. Flow 608 bbls in 16 1/2 hours.	
Acid bottles at 500', 1000' 1500' OK		end 6 AM. with 100 # B.P. on well.	
shale and shells	2132	T.D.	3208
lime	2155		
lime and shale	2330		
shaly shale	2416		
lime	2422		
lime and shale	2464		
shale and shells	2505		
lime	2517		
broken lime	2578		
Acid bottles 750' and 2000' O.K.			
lime	2643		
broken lime	2680		
shale and shells	2708		
lime	2744		