

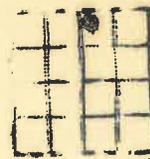
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY.
 Union National Bank Bldg, Wichita, Kansas.

SHELL PETROLEUM CORP.
 E. Siemens No. 1.

SEC. 8 T. 22 R. 3W.
 NW NW NE
 330' fr NL 330' WL

Total Depth. 3538
 Comm. 7-4-35 Comp. 9-6-35.
 Shot or Treated. 2000 gal acid.
 Contractor. Haynes Drilling Co.
 Issued. 9-21-35.

County. Harvey.



CASING.

133/8" 336' 7" 3505'

Elevation.

Production. 393 bbls oil
 no wtr. Pot.

Figures Indicate Bottom of Formations

clay	30	lime	3511 $\frac{1}{2}$
sand	38	show free oil 3508-11 $\frac{1}{2}$	
sand and gravel	235	lime porous brown sdy	3514 $\frac{1}{2}$
shale and small shells	320	dolomite porous Saturated	3517 $\frac{1}{2}$
shale and shells	350	800' fluid.	
shale and shells	730	dolomite last foot dark brown	
broken lime	765	with some green streaks	3525
shale	777	dolomite shaley with green	
shale and shells	842	streaks	3528 $\frac{1}{2}$
lime	920	dolomite shaley	3538 Total Depth.
lime and salt	963	Swab 85 B.O. no water	5 $\frac{1}{2}$ hours.
shale and sand	1015	8-7-35 Swabbed at rate of 11 B.O.	
shale and lime	1079	no water per hr.	
shale and lime	1253	8-12-35 Pump 100 bbls oil no water	7 hours.
shale and shells	1580	8-13-35 pump 210 bbls oil no water	18 hours.
shale and sand with lime		8-14-35 pump 213 bbls oil no water	24 hours
streaks	1718	on potential.	
shale and shells	1904	8-15-35 pump 203 bbls oil no water	24 hrs.
shale and lime	2015	on potential.	
shale and lime	2400	8-16-35 Pump 202 bbls oil no water	24 hours
shale	2422	on potential. Est. average daily potential	
broken lime and shale	2460	of 231 bbls.,	
lime and shale	2530	8-17-35. Pump 30 bbls oil no water	3 hours
lime and shale streaks	2600	8-18-35 no water in hole Proep to shoot.	
lime	2665	shot 10 qts 3515-25.	
lime	2702	8-19-35 Swab 65 bbls oil no water	2 hours
lime with shale streaks	2744	including head.	
lime	2842	8-20-35 Swab 167 bbls oil no water	16 hours.
lime & shale streaks	2882	8-21-35. Swab 172 bbls oil no water	18 hours.
shale and streaks lime	2919	8-22-35. Swab 97 bbls oil and no water	8 hours.
lime and shale	2982	Plugged back from 3538 to 3525	
V.C. shale & lime streaks	3036	20 qts in hole 3514 to 3524. clean out	
shale	3084	cavings from 3504-3511.	
shale and lime	3131	cleaned out 3525- 3538	
V. C. shale	3150	dolomite shaley	3538
3150 equals 3148 SLC		T.D.	
shale	3174	Swab 188 bbls oil and no water	11 hours.
chat	3249	Swab 42 bbls oil no water	3 hrs.
chat	3270	8-31-35 Pump 35 bbls oil no water	2 hours.
shale and shells	3286	9-1-35 1500' fluid and 10' caving	3538.
lime	3317	9-2-35. Swab 72 bbls oil no water	2 hrs.
lime hard	3325	9-3-35. Swab 252 bbls oil no water	13 hours.
lime hard sharp	3330	9-4-35. Swab 165 bbls oil no water	9 hours.
lime hard	3360	9-5-35. Swab 210 bbls oil no water	10 hours.
lime	3392	9-7-35 Flow 15 bbls oil	
lime and shale	3430	9-8-35 Pump 285 bbls oil no water	17 hours
lime	3440	on potential.	
shale	3443	9-9-35. Pump 355 bbls oil no water	24 hours
shale and shells	3489	on potential.	
shale green calcareous	3495		
shale	3504		
lime trace sand	3506		
lime	3509		
3509 equals 3508 SLC			
lime	3508		
standardizing.			