

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. SE NE SE
990 NL 330' EL. SE $\frac{1}{4}$

DEEPENING RECORD

Sec. 19 T. 22 R. 3W

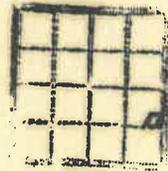
Casing Record.

County. Harvey.

20" 10" Farm. P.B. Martens
15 $\frac{1}{2}$ " 8 $\frac{1}{2}$ " 3194 Company. J.E. Mabee-Shell
12 $\frac{1}{2}$ " 65/8" Contr. J.E. Mabee.
12 $\frac{1}{2}$ " 53/16" Comm. 11-2-32

No. 2

Comp. 11-28-32



Total Depth. 3473' Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production:

Date Issued.
8/19/1933.

flowed 199 bbls in 30 Min with
est 3 Million gas.

Formation	Depth
clay	50
sand and shale	280
shale and shells	720
lime	920
shale and shells	1410
shale and shells	1725
lime	1855
lime and shale	1885
lime	1975
shale and lime	2215
shale and lime	2410
lime	2450
lime and shale	3192
top of chat 3192	
chat	3200
Top of chat corrected to 3190	
chat hard	3220
chat soft.	3225
flowing. flow est. 100 bbls per hr with 2 to 3 million gas.	
TD.	3225

New Prod. Pump 400 bbls oil in 12 hrs.
open for one hour flowing thru 1 $\frac{1}{2}$
shaeffer flow beam 200# on the well and
80 # on the trap. Flow 327 bbls and
estimated 4 to 5 million gas. open
one half hour with the flow beam
by passed, carrying 45#
on the trap and 50# on the well
flowed 199 bbls in 30 min with est.
3 million gas.

DEEPENING RECORD

Old T. D. 3225

Comm. 7/12/33 Comp. 8/2/33.
Prod. Pump 400 bbls oil in 12 hrs.

chat	3237
chat	3267
lime	3280
lime	3296
shale Set 7" csg.	3314
lime	3352
TOP KINDEBROOK	3352'
shale	3381
shale	3455
sdv shale	3457
TOP LISBENR	3455'
TOP HUNTON	3457'
U. R. 7" csg.	
lime	3459
lime	3473
T. D.	3473'

Show oil 3467' (Filled up
1000' oil in 5 minutes.)
2000' oil in hole at 3470'
Increase in Oil 3473
Swab 754 bbls-25 hrs.
Pump 400 oil in 12 hrs.