

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas.

MABEE AND SHELL PETRO.
 P. B. Martens No. 7

SEC. 19 T. 22 R. 3W.
 NW SE SE
 1315 S.L. 1192 EL.

Total Depth. 3474.
 Com. 3-4-34 Comp. 4-6-34
 Shot or Treated, 2000 gal acid.
 Contractor. J. E. Mabee.
 Issued. 5-5-34.

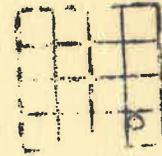
County. Harvey.

ROTARY

CASING.

16" 481' 7" 3425

Elevation.



Production. Potential

Figures Indicate Bottom of Formations. Pump 1355 B.O. 24 Hr.

shale and clay..	38	6-8-34. 2700' oil in hole.
sand	190	4-10-34. Swab 473 oil no water in
shale and shell	895	11 hours
lime and shale	919	4-15-34. Pump 210 oil and no
shale and shell	1422	water in 5 hours.
shale and shell	2094	4-17-34. Pump 1355 oil and no water
lime	2123	24 hours potential test.
shale and shell	2375	
lime	2415	
shale	2465	
shale and lime	2705	
lime	2840	
lime	3000	
shale	3184	
shat and lime	3293	
lime and shale	3335	
shale	3423	
sdv lime	3424	
lime Standardizing.	3425	
3425 equals 3429 S.L.C.		
lime	3455	
show gas 3430. Est 2 Mil. Gas.		
at 3438. show oil and Inc. gas		
3438-45. Increase Oil 3448-55		
shale	3464	
Total est 3 Mil gas and 2		
gal oil per hr.		

shale 3474 T.D.
 4-4-34.
 Shot 3450-65 8 qts.
 4-5-34
 shot 3447-64 20 qts.
 shot 3444-64 40 qts.
 700' oil in hole 3474. Swab 80 oil and
 no water 4 hours.
 Treated 2000 gal acid. 160 bbls oil before
 and 240 bbls after.