

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. SW SE NE

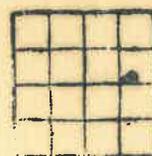
Sec. 19 T.22 R. 3W

DEEPENING RECORD.

Casing Record.

County. Harvey

10" 2509 Farm. J.C.Duerkson No. 2
 245 8" 3182 Company, Mid Kansas Oil and Gas Co.
 550 65/8" Contr.
 1905 53/16" Comm. 4- 6-33 Comp. 6- 9-33



Total Depth. 3665 P.B. 323 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

Figures Indicate Bottom of Formations.
 Date Issued. 6-22-55

Elevation.
 Initial Production.
 Flow 720 B. 11 Hr.
 Flow 124 B. 1 hour TD 3233
 Now Prod. 1304 B. 24 Hr. TD 3271

| Formation | Depth | Formation | Depth | Formation | Depth |
|-----------------------|-------|--------------|-------|--|----------------------------------|
| clay | 40 | shale | 1300 | | |
| shale | 50 | lime | 1305 | slate | 2370 |
| sand | 120 | shale | 1395 | sand | 2415 |
| shale | 150 | red rock | 1400 | sdv lime | 2425 |
| sand | 235 | lime | 1405 | sand | 2450 |
| red rock | 240 | shale | 1420 | shale | 2455 |
| shale | 300 | lime | 1425 | lime | 2460 |
| lime 3 BW | 305 | red rock | 1430 | shale | 2480 |
| slate blue | 440 | shale | 1465 | lime | 2485 |
| shale blk | 460 | red rock | 1475 | slate | 2495 |
| lime | 465 | shale | 1525 | lime | 2505 |
| shale | 515 | lime | 1530 | shale | 2530 |
| lime | 535 | red rock | 1535 | sand | 2535 |
| shale | 550 | shale | 1540 | show oil 2530-35 | |
| lime | 555 | lime | 1550 | lime | 2665 |
| shale lime | 575 | shale | 1575 | 2 BW 2635-45 | |
| lime | 585 | lime | 1580 | shale | 2670 |
| shale | 600 | shale | 1595 | lime | 2760 |
| lime | 645 | lime | 1605 | shale | 2765 |
| 2 BW 605-10 | | shale | 1615 | lime | 2780 |
| shale | 660 | lime | 1625 | shale | 2785 |
| red rock | 670 | shale | 1655 | sdv lime | 2810 |
| lime | 690 | lime | 1685 | 3 BW 2810-20 | |
| shale | 710 | red rock | 1690 | lime | 2852 |
| broken lime | 725 | lime | 1695 | sdv lime | 2870 |
| red rock | 735 | shale | 1720 | HFV 2860-70 | |
| broken lime | 770 | lime | 1725 | lime | 2885 |
| shale | 785 | shale | 1785 | shale | 2895 |
| show gas 765-70 | | lime | 1795 | lime | 2925 |
| lime | 860 | shale | 1800 | slate | 2952 |
| shale | 880 | lime | 1805 | lime | 2960 |
| 10 BW 840-50 | | broken lime | 1815 | slate | 2975 |
| red rock | 890 | lime | 1830 | red rock | 2990 |
| lime | 895 | shale | 1840 | lime | 3000 |
| shale | 925 | lime | 1845 | slate | 3025 |
| lime | 950 | shale | 1865 | lime | 3030 |
| shale | 960 | sdv shale | 1875 | slate | 3045 |
| lime | 975 | 2 BW 1875-85 | | shale | 3055 |
| shale | 980 | sand | 1885 | lime | 3060 |
| red rock | 995 | shale | 1905 | shale blue | 3125 |
| lime | 1000 | lime | 1915 | Var. col shale | 3159 ¹ / ₂ |
| shale | 1020 | shale | 1925 | 3159 ¹ / ₂ equals 3145 ¹ / ₂ SLM | |
| lime | 1035 | lime | 1930 | slate | 3154 |
| shale | 1050 | broken lime | 1940 | lime | 3156 |
| lime | 1065 | lime | 2030 | shale yellow | 3158 |
| shale | 1095 | shale | 2035 | Var. col shale | 3164 |
| lime | 1105 | lime | 2040 | shale | 3168 |
| shale | 1110 | shale | 2085 | red rock | 3182 |
| lime | 1115 | lime | 2245 | Top of chat 3182 | |
| shale | 1140 | shale | 2255 | chat | 3233 |
| red rock | 1150 | lime | 2260 | TD. | |
| shale | 1160 | shale | 2270 | | |
| lime | 1170 | sand | 2290 | Oil pay 3228-30 | |
| shale blk lime shells | 1205 | HFV 2270-90 | | 3 1/4 M.G. 3228-29 | |
| shale | 1230 | shale | 2300 | Flow 720 bbls 11 hrs. | |
| lime | 1240 | sdv lime | 2320 | Flow 124 bbls 1 hour. | |
| shale | 1250 | sand | 2330 | | |
| lime | 1265 | sdv shale | 2345 | | |
| shale | 1285 | slate | 2355 | | |
| lime | 1290 | lime | 2365 | | |

OVER

Durekson Number 2., Mid Kansas Oil and Gas Co.
 SWc SE NE 19-22-3W. Harvey County



Formation Depth.
 Old T. D. 3233
 Comm. 9-5-33 Comp. 10-6-33
 Prod. Pumped 1304 bbls in 24 hours after acid.

lime 3318
 shale green 3320
 lime 3348
 shale 3389
 shale 3431
 shale 3450
 lime 3471 T.D.

65/8" 3450

Top of Hunton 3450 SLM
 1st oil 3461.
 1500' oil 3461 in 40 minutes fill up 1800' at
 3467.
 1000 gallons acid.
 Pumped 1304 bbls in 24 hours after acid.

(The following table is a faint, mirrored bleed-through from the reverse side of the page. It contains a large amount of illegible data, likely a log or ledger.)

| Depth | Formation | Notes |
|-------|---------------|---------|
| 3233 | Old T. D. | |
| 3318 | lime | |
| 3320 | shale green | |
| 3348 | lime | |
| 3389 | shale | |
| 3431 | shale | |
| 3450 | shale | |
| 3471 | lime | T.D. |
| 3450 | 65/8" | |
| 3450 | Top of Hunton | SLM |
| 3461 | 1st oil | |
| 1800' | oil | fill up |
| 3467 | | |
| 1000 | gallons acid | |
| 1304 | bbls | pumped |