

SINCLAIR PRAIRIE OIL CO.
John Ediger No. 4.

SEC.19 T.22 R. 3W
SEC SW

DEEPENING RECORD

Total Depth. 3565 $\frac{1}{2}$ '
Comm. 7-26-33 Comp. 11-29-33
Shot or Treated.
Contractor.
Issued. 9-27-41

County. Harvey



CASING:
12 $\frac{1}{2}$ " 359'
8 $\frac{1}{4}$ " 3143'
6 5/8" 3320'

Elevation.

Production. Est.Pot.1200 B.

Figures Indicate Bottom of Formations.

Rotary:		
clay	35	Tops: Chat 3135 SLM
sand	175	Kinderhook 3224
shale & lime shells	350	Misener 3319
no log	359	Hunton 3322
shale & shells	530	Base Hunton 3361
shale & lime shells	666	
shale & shells	1390	2500' oil
shale & shells	2235	Swbd 40 BPH
lime	2260	Acidizing
shale & shells	2485	Swbd 13 $\frac{1}{2}$ BPH 24 hrs
lime	2545	1000 Gals.Acid
shale & lime	2670	730 Bbls 18 hrs
lime	2772	Swbd 370 B. in 10 hrs
shale & lime	2817	Est. Potential 1200 B.
lime	2825	Flow 450 BPD from Hunton
sand	2835	and Wilcox
lime	2862	
shale & lime	2905	

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Second Hole:		
shale & shells	500-1400	
shale	1475	Comm. 6-16-41 Comp.7-12-41
shale & shells	1995	Production. Pot.50 B.Nat.
lime	2025	No wtr, Pmp
shale & shells	2107	Contractor. W.H.Vreeland
shale	2157	Cable tools:
shale & shells	2380	sand 3540-3553
sand, sh oil	2415	shale 3557
shale & lime	2455	shale green 3562
lime	2475	lime Arbuckle 3563
shale & lime	2540	5 $\frac{1}{2}$ " set at 3561 $\frac{1}{2}$ w/omt.
2540 equals 2549		cleaned out to 3563 swbd
lime	2620	down & bailing test
shale & lime	2669	showed 25 or 30 BO daily
lime	2735	lime 3564
shale	2780	iron-pyrites 3565 $\frac{1}{2}$
lime & shale	2815	Total Depth.
lime sdy	2825	
sand, sh oil & gas	2835	fillup 2600' oil, no wtr
sand	2860	Pumps 50 BO, no wtr,daily
lime brkn	2970	natural
shale & lime	3131	
shale	3133	Top Arbuckle 3562
chat(Top Chat 3133)	3144	
chat & lime	3224	Old T.D.3540 in Wilcox Sand
(Top Chat 3135 SLM)		Last Prodn March 1941,
shale(sh gas 3168)	3319	daily avg. 1 or 2 BO, 85
sand	3322	BW.
lime	3361	
shale	3469	
3469 equals 3461		
lime	3484	
shale	3485	
sand	3532	
shale green	3535	
sand	3540	
Total Depth.		