

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

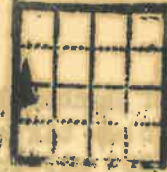
Location. NWc SW

Sec. 20 T. 22 R. 3W.

County. Harvey.

Casing Record.
 133/81545 10" 2505 Farm; Friesen
 20247 8 1/2" 3305 Company; W.C. McBride Inc.
 15 1/2" 283 65/8" 3501 Cont.
 12 1/2" 53/16" Comm. 3-16-32
 Total Depth. 3513 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

No. 1



Elevation. 1445

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 7-16-32.

Flowed 1st Prod. 110 bbls in 1/2 hrs.

Flowed 354 bbls in 2 hours.

Formation	Depth	Formation	Depth.
mud	10	shale	1740
sand and shale	55	lime	1744
sand	80	shale	1797
shale	88	lime	1855
sand	110	shale	1875
shale	118	sd lime	1890
sand	135	lime	1924
shale	155	shale	1929
sand	220	lime	1955
shale	475	broken lime	1962
lime	482	lime	2056
shale	486	broken lime	2064
lime	557	shale	2093
shale	573	lime	2190
lime	645	sd lime	2186
shale	660	lime	2252
red rock	670	shale	2272
shale	682	lime	2278
lime	710	shale	2288
shale	727	sand	2322
red rock	730	shale	2339
lime	772	sand	2375
shale	777	lime	2390
lime	788	sand	2455
shale	792	lime	2465
lime	862	shale(top K.C.Lime)	2504
shale	870	lime	2523
red rock	880	shale	2527
lime	895	lime	2538
shale	928	shale	2542
lime	947	lime	2595
shale	951	sd lime	2615
lime	985	lime	2638
red rock	992	sd lime	2648
lime	1032	lime	2704
shale	1052	shale	2718
lime	1090	lime	2728
shale	1095	shale	2733
lime	1106	lime	2754
shale	1150	shale	2770
lime	1190	lime	2800
shale	1202	sd lime	2810
lime	1215	lime	2918
shale	1231	shale	2924
lime	1252	broken lime	2937
shale	1260	lime	2962
broken lime	1282	broken lime	2970
lime	1320	red rock	2974
shale	1400	lime	3036
lime	1412	shale	3057
shale	1442	broken lime	3081
red rock	1450	lime	3086
shale	1580	shale	3178
lime	1590	Top of chat corrected	3195
shale	1608	chat sh oil	3197
lime	1628	chat and lime	3248
shale	1634	sand	3308
lime	1655	sd lime	3365
shale	1665	lime	3407
lime	1677	Base Miss lime	3407.
shale	1695	shale	3500
red rock	1702		
lime	1726		

OVER

20-22-3W.
 W.C. McBride Inc.,
 Freisen Number 1.

Formation	Depth.
lime	3501
shale	3505
Top of Hunton lime	3505
lime blue blk white	3508 $\frac{1}{2}$
Est 400' oil in hole.	
lime grey porus.	3511 $\frac{1}{2}$
lime soft brown	3513
T.D.	

4 BWPHR 400
 2 BWPHR 1238
 $\frac{1}{2}$ BWPHR. 1408
 500' water at 1890
 $1\frac{1}{2}$ BW at 2017
 2 BWPHR 2180
 HFW 2288
 3 BWPHR 2605
 5 BWPHR 2640
 10 BWPHR 2645
 HFW 2840
 HFW 3248-60
 more water 3275-85

Gravity of Oil 43°

Hunton lime 3505-13

(Faint mirrored text from reverse side of page)

~~3505-13~~
~~1443~~
~~2060~~