

DEEPENING RECORD

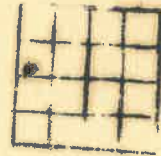
KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
Union National Bank Bldg, Wichita, Kansas.

STANOLIND OIL AND GAS CO.  
Froese No. 1.

SEC. 20- T. 22 R. 3 W.  
CSL SW SW NW  
330' fr W.L. 3 30' S.L. NW  $\frac{1}{4}$

Total Depth. 3516,  
Comm. 4-28-32 Comp. 6-3-32  
Shot or Treated.  
Contractor. Noble and Simpson.  
Issued. 8-25-34.

County. Harvey.



CASING.

65/8" 61.6 liner.

Elevation.

Production. 220 B. 5  $\frac{1}{2}$  Hr.

Figures Indicate Bottom of Formations.

soil	25	Var. shale	3180
sand	210	chat show oil	3195
shale	254	lime	3222
shale and shells	275	chat	3227
shale blue	310	lime	3233
shale	425	chat	3247
shale and shells	631	lime	3379
shale	665	shale	3381
shale and shells	732	lime	3405
shale and lime shells	897	shale and gyp	3445
broken lime	954	lime	3450
shale and shells	1010	shale	3459
broken lime	1070	lime	3461
shale and shells	1158	shale cored	3474
shale	1525	and cored	3477
lime	1558	shale blue	3481
shale	1595	lime white	3485
broken lime	1640	lime Oil	3496
shale	1717	T.D.	
broken lime	1845		
shale and shells	1904	Top of Miss lime	3180
shale and lime shells	1965	Base of Miss lime	3405
shale and shells	1985	9" Casing	3440'
lime	2044	Top of Hunton	3481
broken lime and shale	2212	Flowed 968 B. 14 hours.	
broken lime	2240	Gravity 44.8 at 94.	
lime	2260	Cored with standard tools	3461-96 TD.
broken sand lime	2296		
broken lime	2310	<u>DEEPENING RECORD.</u>	
shale	2340	Old T.D.	3496
lime	2358		
shale	2389	3496 equals 3491 S.L.M.	
sand	2417		
sdv shale	2445	Comm 6-13-34 Comp. 7-25-34.	
red bed	2458	Pump 522 B. in 24 hours.	
shale	2517		
lime	2695	lime	3491- 93
shale	2705	shale	3516 TD.
lime	2790		
shale	2800		
broken lime	2930	B.H. 3493	
shale and lime	3015		
lime	3032		
shale and shells	3117		