

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

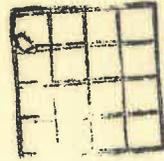
Location. SW NW NW

Sec. 20 T. 22 R. 3W

Casing Record.

County. Harvey

20" 10" Farm. Froese No. 3
 8 1/2" Company. Stanolind Oil and Gas Co.
 15 1/2" 65/8" 3473 Contr. Noble and Simpson
 12 1/2" 282 53/16" Comm. 7-12-33 Comp. 8-24-33
 Total Depth. 3493 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 9-2-33

Pump 412 bbls in 24 hrs.

Formation	Depth	Formation	Depth.
surface soil	40	shale	3141
sand and gravel	208	lime	3145
broken sand and shale	275	shale	3164
shale and shells	282	lime shell	3168
sand and shale	425	broken shale	3174
shale and shells	590	chat	3187
broken lime	679	chat and lime	3207
shale and shells	831	chat	3210
shale and lime shells	870	chat and lime	3305
red rock	882	lime hard	3320
sdv shale and lime shells	948	shale	3325
shale and sdv lime	1013	lime hard	3341
sdv lime	1055	sdv lime hard	3385
shale and lime shells	1090	broken lime	3406
broken lime and shale	1260	shale and shells	3435
shale blue	1381	shale	3471
shale and lime shells	1645	shale blk	3473
lime	1752	lime	3491
broken lime and shale	1802	shale	3493 TD.
lime	1840		
shale blue	1865	Top Lansing	2556
sdv lime	1919	Top Miss. Lime	3174
lime	1980		
broken lime	2075	Top Hunton	3473
shale and lime shells	2084	Base Hunton	3491
broken lime and shale	2146		
lime	2210	Core 3187-3202.	
broken lime	2260	Rec 1'	
shale	2340	Core 3202-07 Rec 2'	
lime	2355	Core 3473-75 Rec 3'	
shale and shells	2418		
shale and lime shells	2452		
shale	2497		
sticky shale	2517		
broken lime and shale	2556		
lime	2653		
broken lime	2695		
lime hard	2725		
sdv lime	2738		
lime	2750		
lime hard	2817		
broken lime	2825		
shale	2858		
broken lime	2877		
lime hard	2900		
sticky shale	2924		
lime	2936		
broken lime	2980		
shale and shells	2990		
sticky shale	3020		
broken lime	3033		