

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. NW corner NW Sec. 20 T. 22 R. 3W
330' NL 330' WL.

Casing Record.

133/8 292 10"
20" 8"
15 3/8" 7" 3471
12 3/8" 53/16"

Farm. Froese

Company. Stanolind-Amerada Petro.

Contr.

Comm. 9-15-33

Comp. 10-18-33

Total Depth. 3505

Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

DEEPENING RECORD. County. Harvey

No. 4



Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued 9-1-34

Potential 797 bbls 24 Hrs
Pump.

Formation

Depth

sand
shale and lime shells
shale and shells
shale and lime shells
sdy lime
shale and shells
shale and shells
shale
shale and lime shells
lime
shale and broken lime
broken lime
lime
broken lime
shale and shells
shale and shells
shale and shells
broken lime
shale
sticky shale
broken lime
lime
broken lime
lime
broken lime
sdy lime hard
lime
broken lime
lime
broken lime
shale
lime
shale
Variegated shale
lime and shale
chat
lime hard
lime and chat
lime hard and chat
lime hard
lime hard and chat
lime hard
broken lime
lime
shale
broken lime
shale blue
shale
sdy lime
shale
shale and lime
lime
shale

225 Cored with Rotary 3460-65. Rec 2' shale
and sand Misener 3464-65
290 Cored with Rotary 3465-71. Rec 3' lime
520 and shale. Top Hunton by core 3468
890 Ran 7" casing 3471.
910 Correction by SIM 3471-73
1281 Top Hunton SIM 3470
1452
1505 Cored with Baker Cable tool bbls from
1830 3473 to 3493 TD.
1850
1865 3473-75 Rec 1' dense lime no oil
2049 3475-77 Rec 1' dense lime 1st oil 3476.
2195 hole filled 1800' in 1 1/2 hours at
2250 3477-
2325 3477-81- Rec 2 1/2' porous saturated lime
2335 3481 1/2 - 85 1/2 Rec 4' Porus saturated lime.
2409 3485 1/2 - 93 Rec 6' dense lime and shale.
2459 Base Hunton by bore 3488.
2490 Swabb 575 bbls in 20 hours on Oct 18th.
2509
2545
2594
2704
2736
2745
2786
2820
2842
2938
3014
3039
3089
3140
3144
3151
3165
3172
3202
3206
3220
3243
3261
3303
3320
3329
3335
3352
3430
3447
3459
3461
3465
3471
3488
3493 TD.

DEEPENING RECORD.

Old T.D. 3493
Comm. 8-1-34 Comp. 8-15-34
Production. Potential 692 B. 24 Hr.
shale 3493- 3505 TD.
B.H. 3488