

Finney

KANSAS

DX 78-1

Section 3 Township 22 Range 33 W

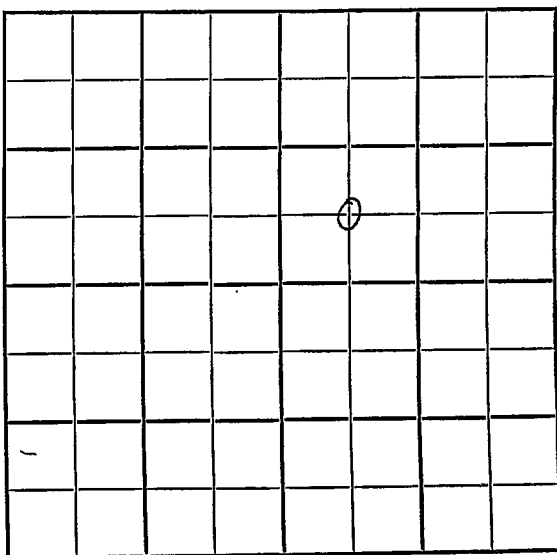
Well No. #1 Esther Anderson

Company Shelly Oil Co.

NORTH

WEST

EAST



SOUTH

Finney

KANSAS

SEC. 3 -	TWP. 22S	R. 33W
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WELL NO.

#1 Ester Anderson

FARM

COMPANY

Skelly Oil Co.

CONTRACTOR

Hugoton

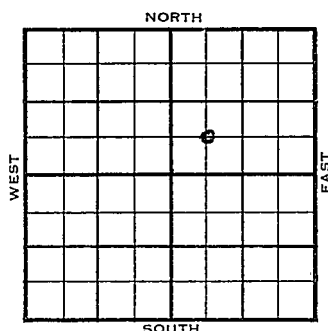
_____ Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

_____ Ft. from W. Line

C SW NE



FIRST REPORT

	ELEVATION	REPORT
1955	2893'	
7/13	Spud 7/7/55 10" @ 501 w/350 D 3255	
8/17	5 1/2" @ 2688 DD 2699 60/2674-84 1000 A PB 2668 5 1/2" 2647-56 101/2626/43 frac 290,000 cfg 7 bwph CO to 2661 50/ 2647 -56 1000 A 12 gwph 6 hr. PB 2644, 104/ 2686-43 1000 A frac SSG 4 bwph PB: 2612 43/2595-2602, 1000 A D&A HEoll: 2554, Tr. Herri: 2596 Dg. U. Kri: 2648 L. Wing, 2682 KC Doyle 2702, TD; 2707	

ABANDONED

County Finney Elev. _____Sec. 3 Twp. 22S Rge. 33WCompany Skelly Oil Co.FarmName Esther Anderson No. 1

TOPS

DEPTH

LOG

DATUM

Loc. in Sec. _____

Anh. _____

Tp. _____

H. _____

Tr. _____

Dg. _____

Bl. _____

L. _____

K.C. _____

B.K.C. _____

Ce. _____

C. _____

M. _____

M. _____

K. _____

Mz. _____

Mq. _____

V. _____

S. _____

S. _____

A. _____

R. _____

P.E. _____

G. _____

T.D. _____

C SW NE

Geol. _____

Contr. _____

Pool _____

Hugoton

JUL 13 '55

FIRST REPORT

Co.

Lse.

Mile.

Sec.

T.

R.

Date Comm. spd 7/7/55 10" 501 w/350 D2255

25

00

County Finney Elev. 2893
 Sec. 3 Twp. 22 Rge. 33W
 Company Skelly Oil
 Farm Name Esther Anderson No. 1

TOPS	DEPTH	LOG	DATUM
Anh.			
Tr.			
H. <u>Hall</u>	<u>2554</u>		
Tr. <u>Hall</u>	<u>2596</u>		
Dg. <u>H. K. 1</u>	<u>2624</u>		
Bl. <u>H. K. 1</u>	<u>2648</u>		
L. <u>W. K. 1</u>	<u>2682</u>		
K.C. <u>D. K. 1</u>	<u>2702</u>		
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Ma.			
V.			
S.			
S.			
A.			
R.			
PE.			
G.			
T.D.	<u>2707</u>		

Loc. in Sec. C SW NE

Geol.

Contr.

Pool

Hugoton

AUG 17 1955

ABANDONED

Date Comm. 7-7-55

10" @ 501/350 5 1/2" @ 2688 DD 2699

60/ 2671-81 1000 A PB 2668

51/ 2617-56 101/ 2626-43 frac

290,000 cfg 7 bwph CO to 2661

50/ 2617-56 1000 A SSG 1/2 gwph

CO to 2656 1/ 2650 1000 A 12 gwph

6 hr. PB 2611 101/ 2626-43 1000 A

frac SSG 4 gwph PB 2612

113/ 2595-2602 1000 A

D & A