

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NO. 15- 055-21,122

31-22-32

COPY

County Finney

SW SW NE Sec. 31 Twp. 22S Rge. 32 X E

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc. OCT 2

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

8-22-92 9-4-92 9-27-92

Id Date Date Reached TD Completion Date

2970 Feet from SW (circle one) Line of Section

2310 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Patty Well # 1-31

Field Name Wildcat

Producing Formation Marmaton

Elevation: Ground 2854' KB 2867'

Total Depth 4900' PBTD 4856'

Feet of Surface Pipe Set and Cemented at 1719' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3120' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 @ 11-10-92
(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 1300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License No. NOV 1 8 1993

Quarter Sec. Twp.

County Docket No.

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

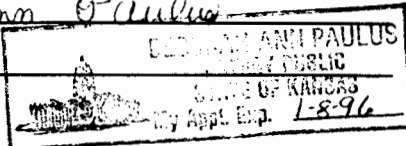
Title President Date 10-1-92

Subscribed and sworn to before me this 1st day of October

92

Notary Public Donald Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY		
Conservation Division of Confidentiality Attached		
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☒ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

W 3-35-13

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Patty

Well # 1-31

Sec. 31 Twp. 22S Rge. 32

☐ East
☒ West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

See Attached

☒ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

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See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1719'	Prem + Lgt	775	Flo, Gilsoni
Production		5-1/2"	14#	4900'	Class H	200	
DV Tool				3120'	Class C	200	
					Class H	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4398-4403'	Acidize w/3500 gals of 15%	Same
	4408-4412'	HCL-FE Acid w/LOSURF-300.	

TUBING RECORD		Size 2-3/8" EUE	Set At 4424.25'	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
9-25-92					
Estimated Production Per 24 Hours	Oil 100 Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit.

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval
4398-4403'
4408-4412'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

COPY

31-22-32W

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

Computer Inventoried

McCoy Petroleum Corporation
Patty #1-31
SW SW NE Section 31-22S-32W
Wildcat
Finney County, Kansas

OCT 2
CONFIDENTIAL

RELEASED

NOV 1 8 1993

FROM CONFIDENTIAL

Page 2 ACO-1

DST #1 4290-4318' (L/Hertha)

Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow, increased to 4" blow on 1st open.
Weak blow, increased to 8" blow on 2nd open.
Recovered 25' of clean oil,
355' of water (31,000 ppm chlorides).
FP 59-99# 154-188#
ISIP 1225# FSIP 1236#

DST #2 4376-4405' (Marmaton "B")

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/8" on 1st open period.
Strong blow, BB/5" on 2nd open period.
Recovered 1300' of gas in pipe,
510' of clean gassy oil, (36 gravity),
100' of oil and water cut mud.*
FP 66-99# 174-221#
ISIP 1021# FSIP 1050#
*(Chlorides and Nitrates were same as system mud)

DST #3 4430-4458' (Pawnee)

Open 30", S.I. 60", Open 30", S.I. 60"
Very weak intermittent blow on 1st open period.
No blow on 2nd open period.
Recovered 60' of mud with a slight show of oil.
FP 33-33# 55-55#
ISIP 1050# FSIP false (SI tool leaked)

DST #4 4404-4428' (Marmaton) w/straddle packers.

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/5" on 1st open period.
Strong blow, BB/1" on 2nd open period.
Recovered 1800' of gas in pipe,
845' of clean gassy oil, (34 gravity),
80' of slightly oil cut mud.
FP 79-132# 192-287#
ISIP 1192# FSIP 1171#

DST #5 4460-4488' (Fort Scott)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/8" on 1st open period.
Strong blow, BB/8" on 2nd open period.
Recovered 990' of muddy salt water, (54,000 ppm).
FP 110-232# 298-464#
ISIP 1175# FSIP 1182#

DST #6 4694-4720' (St. Louis)

Open 30", S.I. 60", Open 30", S.I. 60"
Very weak blow throughout 1st open period.
No blow on 2nd open period.
Recovered 30' of mud with oil spots. Show of oil
in tool.
FP 44-44# 44-44#
ISIP 66# FSIP 66#

DST #7 4734-4760' (St. Louis "C")
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 15" on 1st open.
No blow on 2nd open.
Recovered 25' of mud with spots of oil.
FP 66-66# 66-66#
ISIP 533# FSIP 110#

ELECTRIC LOG TOPS

Winfield	2607 (+ 260)
Heebner	3830 (- 963)
Toronto	3848 (- 981)
Lansing	3875 (-1008)
LKC "G"	4090 (-1221)
Stark	4205 (-1338)
Hushpuckney	4244 (-1377)
U/Hertha porosity	4267 (-1400)
L/Hertha porosity	4310 (-1443)
Marmaton "A"	4365 (-1498)
Marmaton "B"	4398 (-1531)
Pawnee	4442 (-1575)
Fort Scott	4470 (-1605)
Cherokee	4485 (-1618)
Morrow Shale	4652 (-1785)
Mississippian	4678 (-1811)
1st porosity	4698 (-1831)
2nd porosity	4750 (-1883)
Log Total Depth	4902 (-2035)

RECEIVED
STATE CORPORATION COMMISSION

OCT 5 1992

CONSERVATION DIVISION
Wichita, Kansas