



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Production, Inc.

#4-8272 Garden City

Box 489
Hays, KS 67601

S 17 22s33w Finney

Job Ticket: 26596

DST#: 2

ATTN: Wayne Lebsack

Test Start: 2007.01.27 @ 02:31:00

GENERAL INFORMATION:

Formation: Mississippian

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:09:30

Time Test Ended: 11:04:15

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4725.00 ft (KB) To 4800.00 ft (KB) (TVD)

Total Depth: 4800.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2911.00 ft (KB)

2899.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8017

Inside

Press@RunDepth: 64.90 psig @ 4729.00 ft (KB)

Start Date: 2007.01.27

End Date:

2007.01.27

Start Time: 02:31:00

End Time:

11:04:15

Capacity: 7000.00 psig

Last Calib.: 2007.01.27

Time On Btm: 2007.01.27 @ 06:06:00

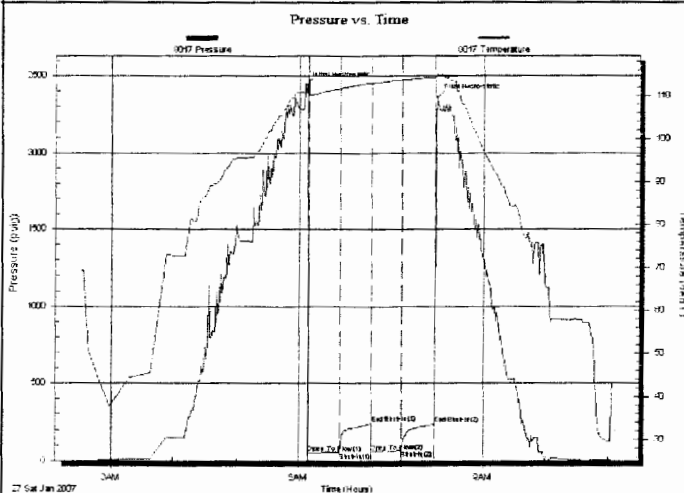
Time Off Btm: 2007.01.27 @ 08:13:30

TEST COMMENT: IF: 1/4" blow built to 1 3/4", receded to 1".

IS: No return.

FF: No blow, flushed tool @ 12 min., no blow.

FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2438.14	110.99	Initial Hydro-static
4	46.74	110.37	Open To Flow (1)
34	57.12	111.84	Shut-In (1)
64	242.07	113.04	End Shut-In (1)
65	57.44	113.01	Open To Flow (2)
95	64.90	113.75	Shut-In (2)
126	233.63	114.37	End Shut-In (2)
128	2357.90	115.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	M 100% M	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc.

Ref. No: 26596

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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS

15-055-21929

E2 E2 NW

17-22s-33w

1320 FUL

2310 FUL

DST Test Number: 2

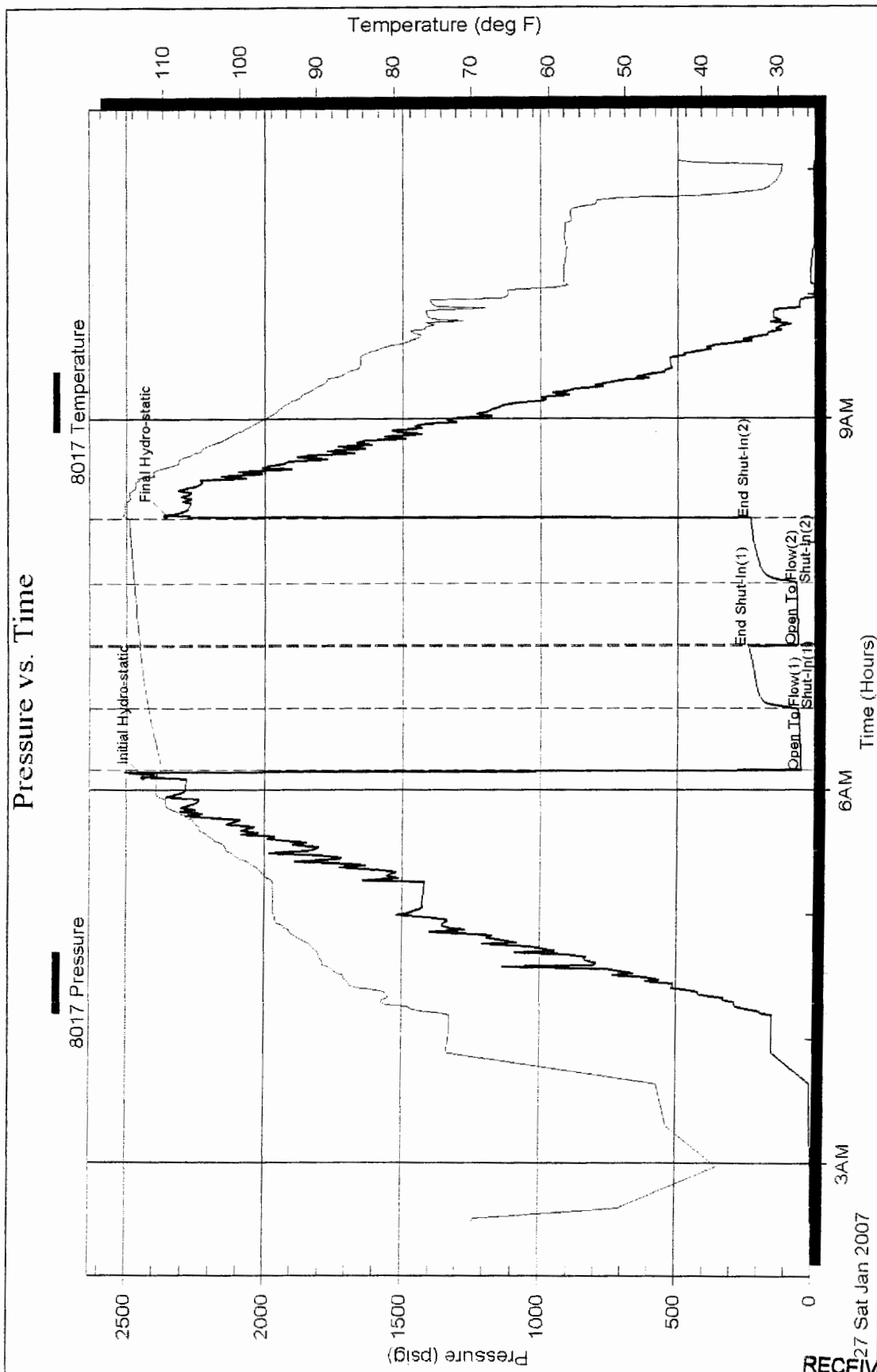
S 17 22s33w Finney

Lebsack Oil Production, Inc.

Inside

Serial #: 8017

Pressure vs. Time



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

Ref. No. 26596

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Production, Inc.

Box 489
Hays, KS 67601

ATTN: Wayne Lebsack

#4-8272 Garden City

S 17 22s33w Finney

Job Ticket: 26595

DST#: 1

Test Start: 2007.01.25 @ 21:56:00

GENERAL INFORMATION:

Formation: Marrow

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:18:45

Time Test Ended: 08:44:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4610.00 ft (KB) To 4720.00 ft (KB) (TVD)

Total Depth: 4720.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2911.00 ft (KB)

2899.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8017 Inside

Press@RunDepth: 62.11 psig @ 4614.00 ft (KB)

Start Date: 2007.01.25

End Date: 2007.01.26

Start Time: 21:56:00

End Time: 08:44:30

Capacity: 7000.00 psig

Last Calib.: 2007.01.26

Time On Btm: 2007.01.26 @ 02:18:30

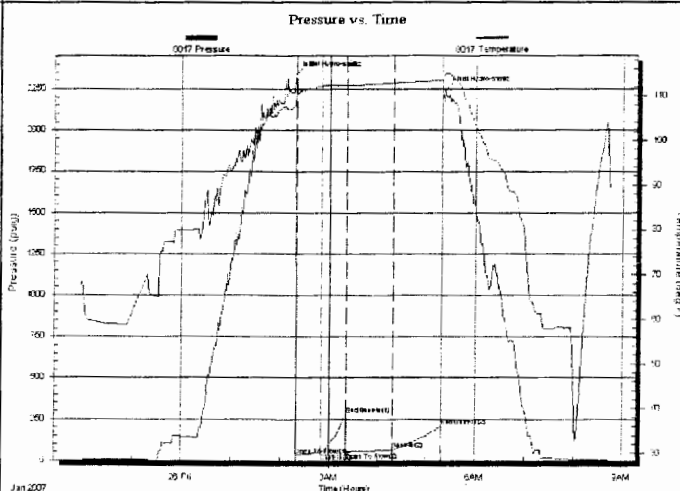
Time Off Btm: 2007.01.26 @ 05:22:15

TEST COMMENT: IF: 1/4" blow built to & stabilized @ 1".

ISI: No return.

FF: 1/4" blow.

FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2338.86	111.25	Initial Hydro-static
1	27.23	110.74	Open To Flow (1)
32	46.36	112.19	Shut-In(1)
63	278.38	112.43	End Shut-In(1)
63	50.28	112.40	Open To Flow (2)
122	62.11	112.90	Shut-In(2)
181	209.70	113.54	End Shut-In(2)
184	2244.27	114.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	GOCM 4%G 1%O 95%M	0.46

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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AUG 06 2007

Serial #: 8017

Inside

Lebsack Oil Production, Inc.

S 17 22s33w Finney

DST Test Number: 1

Pressure vs. Time

