

COPY
~~ORIGINAL~~
15-055-21756

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - Becker #2-14

LEGAL - C/SW of Section 14 - TWP 22S - RG 33W in Finney Co., KS

API # - 15-055-21756

G.L. - 2879.5'

K.B. - 7.5' (above G.L. at 2888')

SURFACE CSN - 8 5/8 at 330' with 330 Sacks, 2% cement

RTD - 2770'

LTD - 2764'

PRODUCTION CSN - 65 JTS. 10.5# New R-3 at 2766' with 100 sacks AA-2 Cement, 375 Sacks A-Con cement with gas blocker

TOP OF CEMENT - At Surface with Excellent bonding across pay intervals

PBTD - 2715' (Eli 8/21/01)

PERFORATIONS - Krider - 2601-04' 2/ft. 8/21/01
Winfield - 2648-54' 2/ft. 8/21/01

TUBING RAN - 15' M.A. S.N. 85 JTS 2 3/8 Tubing (2650.09)

TUBING SET @ - 2672.19' (set 14' off bottom 8/30/01)

AVERAGE TBG JT. - 31.17

PUMP RAN - 2" x 1 1/2" x 12' RWBC Hollow Pull Tube with 6' G.A.

RODS RAN - Pump 2' 105 3/4 - New Rods 8' 6' P.R.

PUMP SET @ - 2672'

PUMPING UNIT - Jenson 40 D Serial #745, 34" Stroke

PRIME MOVER - 208 Fairbanks

SURFACE EQUIPMENT - 10' x 36" vertical separator 125# 10'x12' 200 BBL open top fiberglass tank

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8/20/01

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Comanche Well Service on location. Rig up D-D Derrick. Eli on location to run correlation and sonic cement bond log.

Found TTL Depth - 2715'

Found Top of Cement - Surface with excellent bonding across pay intervals

Comanche swabbed 4 ½" casing down to 2200' from surface.

8/21/01

Eli on location to perforate proposed interval in Krider and Winfield, utilizing 32 gram expendable casing gun.

Perforate Krider and Winfield as Follows:

Krider - 2601-04' 2/ft.

Winfield - 2648-56' 2/ft

Comanche swabbed well down to TTL Depth ½ Hour Natural Test Krider and Winfield recovered no fluid or gas.

Acid Service on location to acidize Krider and Winfield Perforations with 2,000 gallons, 15% and 33 ball sealers.

Acidize Krider and Winfield Perforations as Follows:

Pump 500 gallons, 15% regular acid

Pump 1500 gallons, 15% regular acid with 33 ball sealers spaced equally

Pressure to 500#, broke back slowly

Displace 500 gallons acid at 6 BPM - 150#

Displace 1,000 gallons acid with balls 7 BPM - 150# to 2000# and balled off

Knock balls off with swab stem

Displace remaining acid at 300# at 5 BPM

TTL Load - 90 BBLS

Comanche rigged to Swab Test Krider and Winfield after acid.

Swab Test Krider and Winfield After Acid:

Swab well down, recovered approximately 41 BBLS with show of gas.

1 Hour Test Recovered 1 BBL fluid with show of gas

1 Hour Test Recovered 1.50 BBL fluid with show of gas

1 Hour Test Recovered 1.00 BBL fluid with show of gas

8/24/01

Acid Services and CUDD Pressure Control on location to fracture stimulate all Krider and Winfield perforations with 22,000 gallons N2O Foam and 31,000# 12/20 Brady Sand, tailing in with 4,000# resonated AC-FRAC sand to minimize sand production.

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KCC WICHITA

8/24/01 continued

Fracture Krider and Winfield Perforations as Follows:

Pump 7,000 Gallons 70% N2O Foam Pad, established injection rate at 17 BPM at 1,000#
Pump 4,000# 12/20 sand at 1 PPG (4,000 gallons N2O Foam) at 17 BPM at 1,000#
Pump 12,000# 12/20 sand at 2 PPG (6,000 gallons N2O Foam) at 17 BPM at 1,000#
Pump 11,001# 12/20 sand at 3 PPG (3,667 gallons N2O Foam) at 17 BPM at 950#
Pump 3,999# 12/20 AC FRAC sand at 3 PPG (1,333 gallons N2O Foam) at 17 BPM at 950#
Flush sand to perforations with 1,750 gallons N2O Foam at 17 BPM at 950#

ISIP - 780#

TTL Liquid Load to Recover - 203 BBLs.

Shut well in for weekend.

8/27/01

SICP - 130#

Blow well down. Take off FRAC Value rigged to swab casing.
Comanche swabbed 4 1/2" casing down to TTL Depth. Recovered 36 BBLs with good show of gas.

Swab Test Krider and Winfield Perforations as Follows:

<u>1 Hour Test Recovered</u>	3.34 BBLs	Test Gas at 144 MCFPD
<u>1 Hour Test Recovered</u>	5.00 BBLs	Test Gas at 180 MCFPD

Shut well in. Shut well down.

8/28/01

SICP -
SBHP -

Blow well down.
Comanche swab 4 1/2" casing down to TTL Depth. Recovered 36 BBLs with good show of gas.

Swab Test Krider and Winfield as Follows:

<u>1 Hour Swab Test Recovered</u>	4.00 BBLs	Test Gas at 173 MCFPD
<u>1 Hour Swab Test Recovered</u>	4.50 BBLs	Test Gas at 153 MCFPD
<u>1 Hour Swab Test Recovered</u>	4.00 BBLs	Test Gas at 162 MCFPD
<u>1 Hour Swab Test Recovered</u>	3.50 BBLs	Test Gas at 131 MCFPD

Shut well in. Shut well down for Wed. to attend funeral.

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8/30/01

NOV 19 2001

KCC WICHITA

SICP -

Sioux Tank Truck on location to unload 2700' of new 2 3/8" tubing from OPIK Stock from Smith Supply.
 Comanche well ran casing swab CK Fluid Lever to Fig Thoart for Bull Dog Bailer.
 T.R. Services on location with 4 1/2" Bull Dog Bailer to clean sand from well bore.
 RIH with bailer and tubing, clean sand out of well bore to TTL Depth at 2715'.
 POOH with tubing and bailer cleaned sand out of JTS. Break down tools and release them.

Comanche Well Service rigged to run Production Tubing.

Ran Tubing as Follows:

Mud Anchor x 2 3/8	15.00
Seating Nipple x 2 3/8	1.10
JTS. 2 3/8 Tubing	2650.09
K.B. (9' < 3' above G.L.)	<u>6.00</u>
Tubing set at	2672.19
Seating Nipple set at	2657.19

Tag TTL Depth at 2687'. Pick up and set tubing 14' off bottom.

Smith Supply on location with new 3/4 rods and bottom hole pump.

Ran Bottom Hole Pump and Rods as Follows:

2" x 1 1/2" x 12' RWBC with 6' Gas Anchor	14.00
2' x 3/4" Rod Sub	2.00
105 - 3/4" New Rods	2625.00
8' 6" x 3/4" Rods Subs	14.00
1 1/4" x 16' Polished Rod with 8' Liner	<u>16.00</u>
Pump set at	2672.19

Clamp Rods off

Comanche rigged down, moved off location.

8/30/01-9/25/01

Gabel Lease Service on location. Hooked up well head. Ditched and laid 1300' of 2" Poly Line for gas line and 2" SCH. 160 PVC. water line from well head straight south to tank and separator at County Road.

Set Surface Equipment as Follows:

Jensen 40 D Pumping Unit with 34" Stroke transferred from OPIK Cain Lease.

Fairbanks 208 Engine transferred from OPIK Cain Lease.

Set 10' x 12' 200 BBL water tank purchased new from Hess Services.

Set 10' x 36" 125# vertical separator purchased new from B&B Sales Enid, OK.

As of 9/25/01, all of O.P. Equipment in place waiting on ONEOK to set meter run.

End of Report

Tim Thomson