

Operator Name BEREXCO INC.Lease Name Damme Well # 1Sec 21 Tw 22 Rge 33 EastCounty Finney West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Name	Top	Datum
Cores Taken	<input type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>			
Electric Log Run (Submit Copy.)	<input type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>			
List All E. Logs Run:						

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	350'	Common	150	None
Production	7 7/8"	5 1/2"	17	4657'	Common	150	None

Purpose: Perforate <input checked="" type="checkbox"/> Protect Casing X Protect Casing Plug Back TD Plug Off Zone Remedial	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
	3243-61'	Common	250	None	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
	2 3/8"	4705'				

Date of First, Resumed Production, SWD or Inj 7/28/99	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimate Production Per 24 Hours	Oil	Bbls	Gas	MCF	Water	Bbls	Gas-Oil Ratio	Gravity
	14		0		230		=	37

METHOD OF COMPLETION

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf	<input type="checkbox"/> Dually Comp	<input type="checkbox"/> Commingled
	<input type="checkbox"/> Other (Specify)			
	Production Interval 4417'-4737'			