

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363Name: BEREXCO INC.Address P.O. BOX 20380City/State/Zip Wichita, KS 67208Purchaser: Central Crude Corp.Operator Contact Person: Evan C. MayhewPhone (316) 265-3311Contractor: BEREXCO INC.License: #5363

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ EHHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: BEREXCO INCWell Name: Damme #1Comp. Date 12/51 Old Total Depth 4737'☐ Deepening ☐ Re-Perf ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

Spud Date 7/28/99 Date Reached TD 7/28/99 Workover+M14 Date 7/28/99

SIDE ONE

API NO. 15- old well, none assignedCounty Finney- NE - NE - SW Sec 21 Tw 22 Rg 33 X W2310 Feet from S (circle one) Line of Section2310 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside section Corner:
(circle one) NE SE NW SWLease Name Damme Well # 1Field Name DammeProducing Formation Cherokee, MississippiElevation: Ground: 2902' KB 2908'Total Depth 4737' PBTD 4737'Amount of Surface Pipe Set and Cemented at 350' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

_____ Quart _____ Se _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann ChlayTitle Division Engineer Date 9/6/02Subscribed and sworn to before me this 6th day of September 2002.Notary Public Jim E. PottsDate Commission Expires Aug 10, 2003

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name BEREXCO INC.Lease Name Damme Well # 1Sec 21 Tw 22 Rge 33
☐ East
☒ WestCounty Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	350'	Common	150	None
Production	7 7/8"	5 1/2"	17	4657'	Common	150	None

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top Bottom			
<input checked="" type="checkbox"/> Protect Casing	3243-61'	Common	250	None
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4705'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj 7/28/99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls 14	Gas MCF 0	Water Bbls 230	Gas-Oil Ratio = Gravity 37

METHOD OF COMPLETION

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☒ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled☐ Other (Specify) _____Production Interval
4417'-4737'