

KANSAS DRILLERS LOG

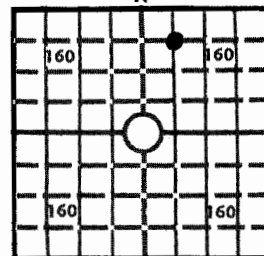
State Geological Survey
WICHITA, BRANCH

S. 6 T. 22 R. 33 W

Loc. C NW NE

County Finney

640 Acres
N



Locate well correctly

Elev.: Gr. 2897

DF _____ KB 2902

API No. 15 — 055 — 20,094
County Number

Operator <u>I. Wayne Woolsey</u>		
Address <u>514 Petroleum Building, Wichita, Kansas 67202</u>		
Well No. <u>#2</u>	Lease Name <u>Stevenson</u>	
Footage Location <u>660</u> feet from (N) line <u>1980</u> feet from (E) (W) line		
Principal Contractor <u>Sage Drilling Co.</u>	Geologist <u>John B. Mullen</u>	
Spud Date <u>10-22-72</u>	Total Depth <u>4840</u>	P.B.T.D. <u>4625</u>
Date Completed <u>12-28-72</u>	Oil Purchaser <u>The Permian Corporation</u>	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		417			
Production		5-1/2"	15.5	4839		350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jumbo Jets	4436-4440
			2	Jumbo Jets	4408-4414
			4	Jumbo Jets	4756-4758
			4	Jumbo Jets	4728-4730

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. mud acid	4408-4414
250 Gal. mud acid	4436-4440
250 Gal. mud acid	4756-4758

INITIAL PRODUCTION

Date of first production <u>12-28-72</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>14</u> bbls.	Gas <u>14</u> MCF	Water <u>14</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>used on Lease</u>		Producing interval(s) <u>4408-4414; 4436-4440</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator I. Wayne Woolsey DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name Stevenson Oil

S 6 T 22 R 33 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Chase) 30-30-60-60, Gd blow Rec. 45' mud FP 48-48; SIP 289-289; Dolomite, tan, s suc.	2500	2550	Chase	2522
DST #2 (Chase) 30-30-60-60, Strong blow GTS 6" Ga 863 MCF/60" Rec 90'mdy wtr FP 30-130# SIP 418-418# Dolomite	2639	2650		
DST #3 (Chase) 30-30-30-60, wk blow Rec. 75' thin mud; FP 64-80# SIP 531-520 - Dolomite	2697	2750		
DST #4 (Lansing) 30-30-60-60 Rec. 2200' sul wtr; FP 75-632 SIP 1175-1190 - Limestone	4116	4150	Heebner Lansing	3784 3806
DST #5 (Marmaton) 30-30-30-30, Wk blow Rec 40' drlg mud FP 45-45# SIP 1115-1084# - Limestone	4399	4412	Marmaton	4329
DST #6 (Cherokee) 30-30-60-60, Strong blow, Rec 310' HG&OCM 1500' GIP FP 75-105, SIP 842-842 - Limestone	4404	4468	Cherokee	4429
DST #7 (Ste. Gen.) 30-45-45-120, Strong blow, Rec 120' HGOCM, 60' SOCMW, 320' sulf wtr, 650' GIP FP 165-301, SIP 1145-1145 - Oolitic Limestone	4725	4748	Morrow Ste. Genevieve	4644 4714
DST #8 (St. Louis) 30-30-50-90, Wk blow Rec. 60' SOCM, FP 60-75 SIP 1130-1175 - Oolitic Limestone	4751	4775	St. Louis	4753

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



I. Wayne Woolsey
Signature
Title
8-24-73
Date