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RELEASED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,999
County Finney
2 NE SE NW Sec. 29 Twp. 22S Rge. 33 East West

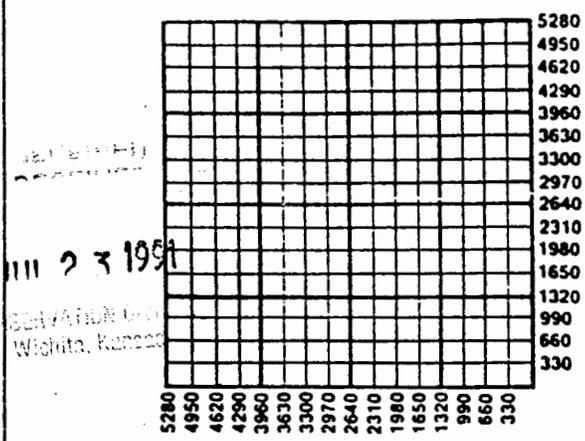
29-22-33W

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202
Purchaser: Central Crude Corporation
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Operator Name: BEREDCO INC
License: 5147
Wellsite Geologist: Charles Spradlin, Sr.

3795 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Garden City A Well # 2-29
Field Name Damme
Producing Formation Morrow
Elevation: Ground 2909 KB 2917
Total Depth 4900 PBTD 4850

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
5/8/91 5/17/91 6/21/91
Spud Date Date Reached TD Completion Date

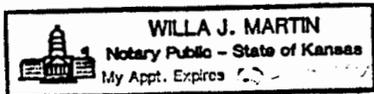
Amount of Surface Pipe Set and Cemented at 1759' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3274 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Parkway Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew
Title Division Engineer Date 7/22/91
Subscribed and sworn to before me this 22 day of July,
19 91.
Notary Public Willa J Martin
Date Commission Expires 12-17-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) IS



SIDE TWO

Operator Name

BEREXCO, INC

Lease Name

Garden City A

Well # 2-29

Sec. 29 Twp. 22S Rge. 33

East
 West

County

Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|----------------------|----------------|--------------|----------------------------|
| Surface | 12 1/4 | 8 5/8" | 24#, 23# | 1759' | Lite/C | 555/150 | 2%cc, 1/4# flocele |
| Production | 7 7/8 | 5 1/2" | 14# | 4899' | thixset | 200 | |
| | | | | 2nd stage DV @ 3274' | Lite/C | 250/50 | 1/4# flocele |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|---------|
| 4 | 4746-60 | 1500 gals diesel, 80 balls | 4746-60 |
| | | gelled diesel frac-15,000 gals w/6000# sd | |

TUBING RECORD

Size 2 3/8 Set At 4700' Packer At none Liner Run Yes No

Date of First Production 6-21-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|--------------|-----------|---------------|-----------------|-------------|
| Estimated Production Per 24 Hours | Oil 69 Bbls. | Gas 0 Mcf | Water 0 Bbls. | Gas-Oil Ratio - | Gravity 35° |
|-----------------------------------|--------------|-----------|---------------|-----------------|-------------|

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval 4647-60

Computer Inventoried

ORIGINAL

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DRILL STEM TESTS

JUL 2 5

FROM CONFIDENTIAL GARDEN CITY A #2-29
Sec 29-22S-33W
Finney Co., Kansas

CONFIDENTIAL

DST #1 Morrow. 4675-4750', 15(30)120(120)
 BLOW: Weak, inc. to 5 inches in bucket.
 BLOW: Weak, inc. to bottom of bucket in 38 min.
 Rec: 100' muddy oil (55% oil, 5% gas, 40% mud)
 180' GCMO (40% oil, 40% gas, 20% mud)
 270' OCM (70% mud, 10% oil, 20% mud) no wtr.

IH: 2306
 IFP: 36/72
 ISIP: 806
 FFP: 109/204
 FSIP: 771
 FH: 2259
 T°: 120°F
 Oil gravity 37° @ 75°F
 Drlg @ 7453'.

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 CONFIDENTIAL SYSTEM
 Wichita, Kansas

DST #2 St. Louis 4784-4808'. 15(30)120(120)
 BLOW: Weak, inc. to max 2" in bucket.
 BLOW: Surface blow to bottom of bucket in 58 min.
 Rec: 180' gas in pipe
 90' clean gassy oil
 90' GCMO (50% oil, 40% mud, 10% gas)

IH: 2270
 IFP: 36/48
 ISIP: 312
 FFP: 72/109
 FSIP: 395
 FH: 2211
 T°: 121°F

Note: 31° gravity @ 70°F

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~~CONFIDENTIAL~~
GEOLOGICAL REPORT

~~CONFIDENTIAL~~

FROM CONFIDENTIAL

GARDEN CITY A #2-29
Section 29-22S-33W
Finney Co., Kansas

| Formation | Sample Tops | | Garden City A #1-29 | | | Log Tops | | |
|---------------------|-------------|-------|---------------------|-------|-------|----------|-------|-------|
| | Depth | Datum | Depth | Datum | Corr. | Depth | Datum | Corr. |
| Base of Heebner | 3816 | -899 | 3810 | -896 | -3 | | | |
| Toronto | 3830 | -913 | 3828 | -914 | -1 | | | |
| Lansing Formation | 3860 | -943 | 3854 | -940 | -3 | | | |
| Lansing B | 3906 | -989 | 3902 | -988 | -1 | | | |
| Lansing D | 3965 | -1048 | 3962 | -1048 | F | | | |
| Lansing E | 3998 | -1081 | 3999 | -1080 | -1 | | | |
| Lansing F | 4026 | -1109 | 4022 | -1108 | -1 | | | |
| Lansing G | 4074 | -1157 | 4064 | -1150 | -7 | | | |
| Lansing H | 4104 | -1187 | 4094 | -1180 | -7 | | | |
| Lansing I | 4124 | -1207 | 4114 | -1200 | -7 | | | |
| Kansas City A | 4214 | -1297 | 4203 | -1289 | -8 | | | |
| Kansas City B | 4252 | -1335 | 4241 | -1327 | -8 | | | |
| Kansas City C | 4314 | -1397 | 4306 | -1392 | -5 | | | |
| Base of Kansas City | 4349 | -1432 | 4339 | -1425 | -7 | | | |
| Marmaton | 4372 | -1455 | 4364 | -1450 | -5 | | | |
| Pawnee | 4452 | -1535 | 4442 | -1528 | -7 | | | |
| Ft. Scott | 4481 | -1564 | 4470 | -1556 | -8 | | | |
| Cherokee | 4493 | -1576 | 4482 | -1568 | -8 | | | |

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 WICHITA, KANSAS