

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20133-00-07

County Finney

ORIGINAL

C SE NW Sec. 9 Twp. 22S Rge. 33 E V

Operator: License # 30535

Name: Hartman Oil Co., Inc.

Address P.O. Box 54

City/State/Zip Wichita, KS 67201

Purchaser: Scurlock - Permian

Operator Contact Person: Gary Gensch

Phone (316) 636-2090

Contractor: Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: Gary Gensch

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hartman Oil Co., Inc.

Well Name: Graves Vance #3

Comp. Date 6/3/74 Old Total Depth 4807'

Deepening ☐ Re-perf. ☒ Conv. to ☒ Gas
☒ Plug Back 4325' PSTD
Commingled ☐ Decket No. ☐
Dual Completion ☐ Decket No. ☐
Other (SWD or Inj?) Decket No. ☐

4/25/94

NA

6/6/94

Spud Date
workover

Date Reached TD

Completion Date

1980' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Graves Vance Well # 3

Field Name Damme Hugoton

Producing Formation Hollenberg, Herington, Krider

Elevation: Ground 2906 KB 2911

Total Depth 4807' PSTD 4325'

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2726.48 (5/14/74) Feet

If Alternate II completion, cement circulated from 2726.48

feet depth to surface w/ 750 sx" cmt.

Drilling Fluid Management Plan ACT II?
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

JUL 2 6 1995

Lease Name

FROM CONFIDENTIAL

Twp. JUN 1 3 Rge. E/V

County

Docket No.

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Gary F Gensch

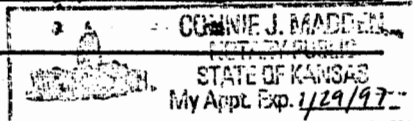
Title Vice President & Geologist Date 6/6/94

Subscribed and sworn to before me this 17 day of June 19 94.

Notary Public

Connie J Madden

Date Commission Expires 1/29/97



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NEPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Operator Name Hartman Oil Co., Inc.Lease Name Graves VanceWell # 3Sec. 9 Twp. 22S Rge. 33☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray Bond Log

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Hollenberg

2517

394

Herington

2553

358

Krider

2568

343

Winfield

2600

311

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	- ? -	315			
Production	2 3/8"	5 1/2"		4848 - TD 4807			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5 1/2" Alpha C.I.B.P. @ 4330	Acidized zones: 2500 gal. 15% FE	
2	2519' -23'	Fractured treated zones:	
2	2566' -75'	25,000 gal Fracgel 30, 46, 200lbs 10/20	
		frac sand. Screened out prematurely	
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At	
2 3/8"	2685'	NA	
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
6/2/94		RECEIVED STATE CORPORATION COMMISSION JUN 21 1994	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		80.08 MCFGPD	.36 BWPD
Gas-Oil Ratio		2500	

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

 CONSERVATION DIVISION
 WICHITA, KANSAS
 2500