

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: OneOk
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Gerald D. Honas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/3/01 8/7/01 9/25/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-21756-0000
 County: Finney
- C - SW Sec. 14 Twp. 22 S. R. 33 East West
1220 feet from N (circle one) Line of Section
3960 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Becker Well #: A2-14
 Field Name: Hugoton
 Producing Formation: Krider & Winfield
 Elevation: Ground: 2879' Kelly Bushing: 2888'
 Total Depth: 2764' Plug Back Total Depth: 2715'
 Amount of Surface Pipe Set and Cemented at 330 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from surface
 feet depth to 2766' w/ 475 sx cmt.

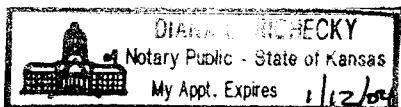
Drilling Fluid Management Plan:

(Data must be collected from the Reserve Pit)
 Chloride content 11676 ppm. Fluid volume 278 bbls.
 Dewatering method used Dry & Restore
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John L. Weir
 Title: President Date: _____
 Subscribed and sworn to before me this 2nd day of November 2001
 Notary Public Diana L. Richecky
 Date Commission Expires: 1/12/2004



| KCC Office Use ONLY | |
|---------------------|--|
| _____ | Letter of Confidentiality Attached |
| _____ | If Denied, Yes <input type="checkbox"/> Date _____ |
| _____ | Wireline Log Received |
| _____ | Geological Report Received |
| _____ | UIC Distribution |

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Becker Well #: A2-14

Sec 14 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name Top Datum |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Herington 2562' +326' |
| Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Krider 2596' +292' |
| Logs: Geological, Sonic Log, Dual Induction Log, Compensated | Winfield 2647' +241' |
| Neutron Density PE log | Gage 2677' +211' |
| | Towanda 2710' +178' |
| | LTD 2764' +124' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-----------|--------------|-----------|---------|------------|---------|------------------|
| Report all strings set- conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole | Size Casing | Weight | Setting | Type of | # Sacks | Type and Percent |
| | Drilled | Set (in O.D) | Lbs./ Ft. | Depth | Cement | Used | Additives |
| Surface | | 8 5/8" | 23 | 330' | common | 150 | 3%cc, 2% gel |
| Production | | 4 1/2" | 10.5 | 2767' | A-Con/AA-2 | 375/100 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth | Type of Cement | # sacks used | Type and Percent Additives |
|---|-------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| | | SEE ATTACHED INITIAL COMPLETION REPORT same |

| | | | | | |
|----------------------|---------------|-----------------|-----------|-----------|-----------------------|
| TUBING RECORD | Size 2 3/8 | Set At 2672' | Packer At | Liner Run | +++ +++ Yes +++ No |
|----------------------|---------------|-----------------|-----------|-----------|-----------------------|

| | | | | | |
|---|------------------|---|----------------------------------|-----------------------------------|--|
| Date of First, Resumed Production, SWD or Inj.: | Producing Method | <input checked="" type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
| Estimated Production | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 145 MCFPD | BWPD | | |

| | | |
|---|----------------------|---------------------|
| Disposition of Gas: | METHOD OF COMPLETION | Production Interval |
| +++ Vented <input checked="" type="checkbox"/> Sold | +++ Used on Lease | +++ Open Hole |
| (If vented, submit ACO-18.) | +++ Perf. | +++ Dually Comp. |
| | +++ Other (Specify) | +++ Commingled |
| | | See report |