

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606API No. 15 - 055-20528Name: Devon Energy Production Co., LPCounty: FinneyAddress: 20 N. Broadway, Suite 1500SW SW SE Sec. 17 Twp. 22 S. R. 34 East WestCity/State/Zip: Oklahoma City, OK 73102330 feet from S N (circle one) Line of SectionPurchaser: ONEOK2310 feet from E W (circle one) Line of SectionOperator Contact Person: Cathy S. Roark

Footages Calculated from Nearest Outside Section Corner:

Phone: (405) 552-4527

(circle one) NE SE NW SW

Contractor: Name: Key EnergyLease Name: Tyrell Well #: 1-17

License: _____

Field Name: Amazon DitchWellsite Geologist: NAProducing Formation: Ft. Scott/Marmaton

Designate Type of Completion:

Elevation: Ground: _____ Kelly Bushing: _____

 New Well Re-Entry WorkoverTotal Depth: 4400 Plug Back Total Depth: 4220 Oil SWD SLOW Temp. Abd

Amount of Surface Pipe Set and Cemented at _____ Feet

 Gas ENHR SIGWMultiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: Same

feet depth to _____ w/ _____ sx crmt.

Well Name: _____

Drilling Fluid Management Plan

Original Comp. Date: 9/2/83 Original Total Depth: 4400

(Data must be collected from the Reserve Pit)

 Deepening Re-perf. Conv. to Enhr./SWD

Chloride content _____ ppm Fluid volume _____ bbls

 Plug Back _____ Plug Back Total Depth

Dewatering method used _____

 Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

 Dual Completion Docket No. _____

Operator Name: _____

 Other (SWD or Enhr.?) Docket No. _____

Lease Name: _____ License No.: _____

2/8/022/14/02

Spud Date or Date Reached TD Completion Date or Recompletion Date

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cathy S. Roark

KCC Office Use ONLY

Title: Engineering Tech Date: 3/1/02

Letter of Confidentiality Attached

Subscribed and sworn to before me this 1 day of March

If Denied, Yes Date: _____

2002

Wireline Log Received

Notary Public: Sonia Ruteboni

Geologist Report Received

Date Commission Expires: 2-3-06

UIC Distribution

Operator Name: Devon Energy Production Co., LP Lease Name: Tyrell Well #: 1-17
 Sec. 17 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name <u>Ft. Scott</u>	Top <u>4375-382</u> Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	32	599	C1 H	260	2% CC, 10% gel
Production	7 7/8	5 1/2	14	4393	C1 H	275	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4375-382	1000 gal 15% acid	

TUBING RECORD	Size	Set At	Packer At	Liner.Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
	2 7/8	4883	4333			

Date of First, Resumed Production, SWD or Enhr. 2/14/02	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	