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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

12-22s-34w

Skipper #1-12

Start Date: 2004.02.09 @ 19:09:47
End Date: 2004.02.10 @ 02:45:47
Job Ticket #: 19802 DST #: 1

Murfin Drilling Co. Skipper #1-12 12-22s-34w DST # 1 Kansas City 2004.02.09

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19802 **DST#: 1**

Test Start: 2004.02.09 @ 19:09:47

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GENERAL INFORMATION:

Formation: **Kansas City**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:57:17
Time Test Ended: 02:45:47

Test Type: Conventional Bottom Hole
Tester: Leroy Biack
Unit No: 15

Interval: 4184.00 ft (KB) To 4289.00 ft (KB) (TVD)
Total Depth: 4289.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

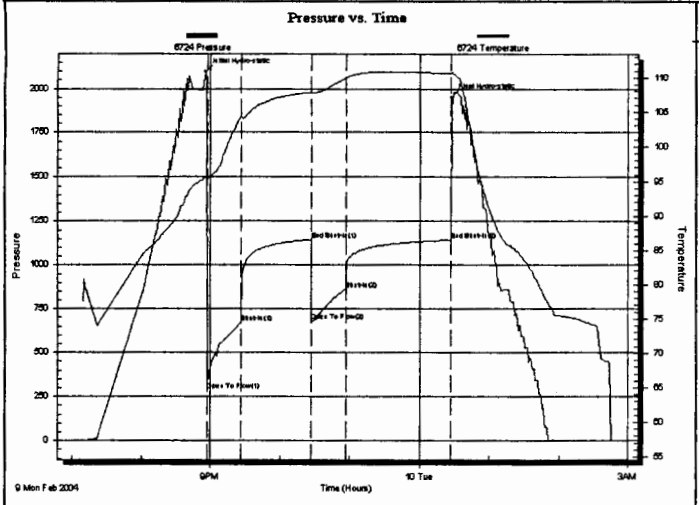
Reference Elevations: 2918.00 ft (KB)
2910.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6724 **Inside**

Press@RunDepth: 862.18 psig @ 4187.00 ft (KB)
Start Date: 2004.02.09 End Date: 2004.02.10
Start Time: 19:09:48 End Time: 02:45:47

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.02.09 @ 20:55:32
Time Off Btm: 2004.02.10 @ 00:27:32

TEST COMMENT: IF:Strong blow bottum buckit 4 mins
IS:bled off 3 mins surfaces blow 2 mins
FF:strong blow bottum buckit 4 mins
FS:no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.20	95.60	Initial Hydro-static
2	282.86	95.21	Open To Flow (1)
32	672.64	104.29	Shut-In(1)
92	1145.31	107.81	End Shut-In(1)
92	681.13	107.70	Open To Flow (2)
121	862.18	109.86	Shut-In(2)
212	1143.84	110.67	End Shut-In(2)
212	1952.44	110.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1940.00	W C M	21.90

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19802 **DST#: 1**

Test Start: 2004.02.09 @ 19:09:47

Tool Information

Drill Pipe:	Length:	3585.00 ft	Diameter:	3.80	inches	Volume:	50.29	bbl	
Heavy Wt. Pipe:	Length:	ft	Diameter:		inches	Volume:	-	bbl	
Drill Collar:	Length:	583.00 ft	Diameter:	2.25	inches	Volume:	2.87	bbl	
						Total Volume:	-	bbl	

Drill Pipe Above KB:	3.00 ft
Depth to Top Packer:	4184.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	109.00 ft
Tool Length:	128.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Comments:

Tool Weight:	2500.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	92000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	80000.00 lb
Final	88000.00 lb

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4170.00		
Hydraulic tool	5.00			4175.00		
Packer	4.00			4179.00	19.00	Bottom Of Top Packer
Packer	5.00		Fluid	4184.00		
Safety Joint	3.00			4187.00		
Recorder	0.00	6724	Inside	4187.00		
Blank Spacing	92.00			4279.00		
Recorder	0.00	11018	Outside	4279.00		
Perforations	11.00			4290.00		
Bullnose	3.00			4293.00	109.00	Bottom Packers & Anchor
Total Tool Length:	**128.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19802 **DST#: 1**

Test Start: 2004.02.09 @ 19:09:47

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.33 in³	Gas Cushion Type:			
Resistivity:	0.27 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	60000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1940.00	W C M	21.902

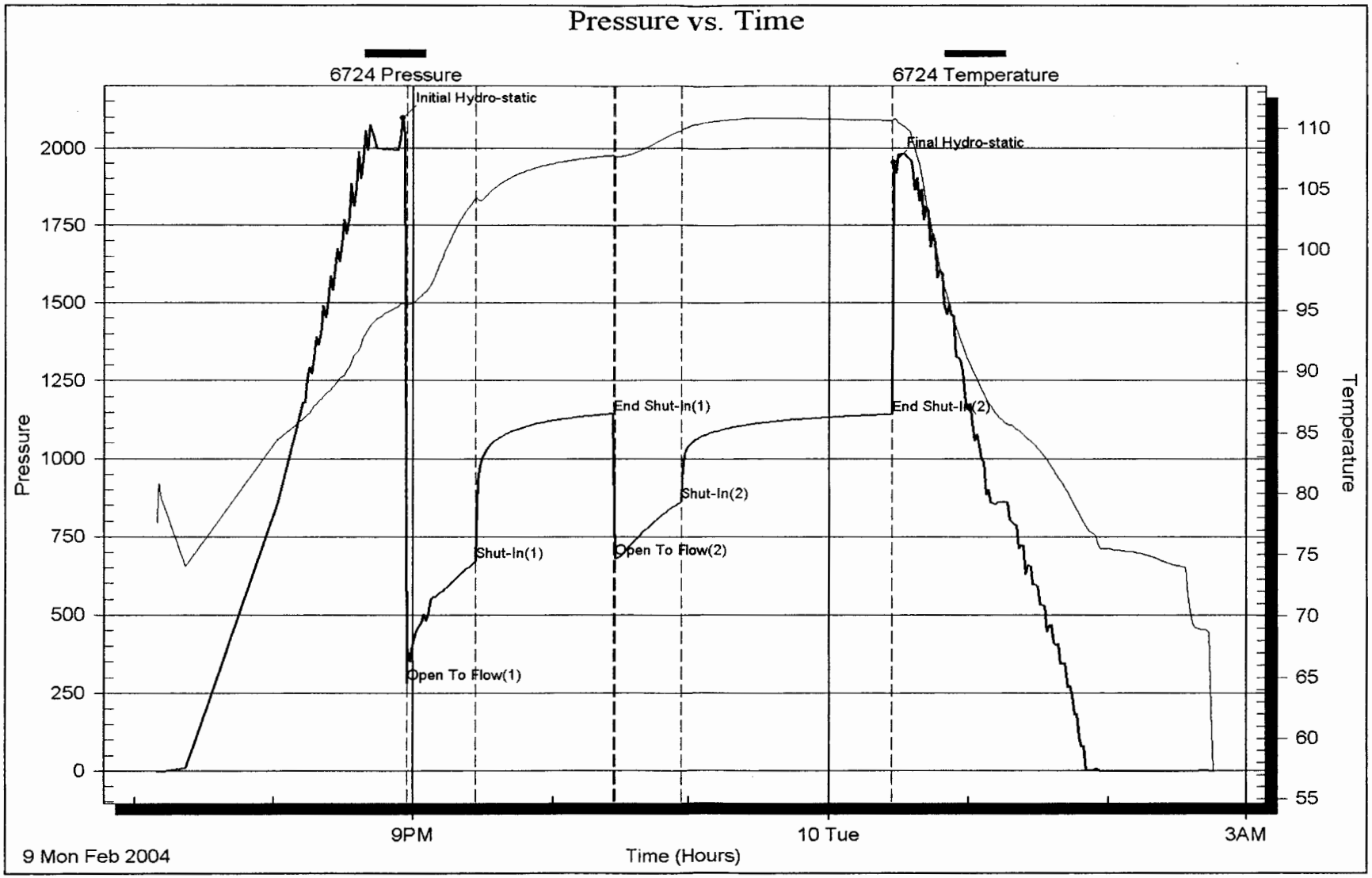
Total Length: 1940.00 ft Total Volume: 21.902 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

12-22s-34w

Skipper #1-12

Start Date: 2004.02.10 @ 16:13:07
End Date: 2004.02.10 @ 23:49:22
Job Ticket #: 19803 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19803 **DST#: 2**

Test Start: 2004.02.10 @ 16:13:07

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GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:05:07
Time Test Ended: 23:49:22

Test Type: Conventional Bottom Hole
Tester: Leroy Biack
Unit No: 15

Interval: 4410.00 ft (KB) To 4440.00 ft (KB) (TVD)
Total Depth: 4440.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

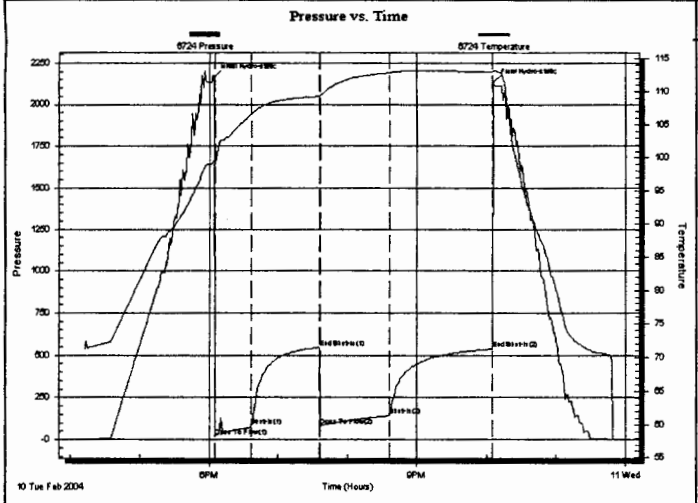
Reference Elevations: 2918.00 ft (KB)
2910.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6724 **Inside**

Press@RunDepth: 142.60 psig @ 4413.00 ft (KB)
Start Date: 2004.02.10 End Date: 2004.02.10
Start Time: 16:13:08 End Time: 23:49:22

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.02.10 @ 18:03:52
Time Off Btm: 2004.02.10 @ 22:06:07

TEST COMMENT: IF:w eak blow built to 5.5 " 28 mins
IS:no return
FF:w eak blow built to 7" 58 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2163.07	99.55	Initial Hydro-static
2	18.93	99.08	Open To Flow (1)
33	78.50	106.58	Shut-In(1)
93	545.53	109.25	End Shut-In(1)
94	82.10	109.44	Open To Flow (2)
153	142.60	112.86	Shut-In(2)
242	538.30	113.02	End Shut-In(2)
243	2133.68	113.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	free oil	0.20
50.00	mud	0.25
190.00	30% mud 70%w ater	0.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19803 **DST#: 2**

Test Start: 2004.02.10 @ 16:13:07

Tool Information

Drill Pipe:	Length:	3837.00 ft	Diameter:	3.80	inches	Volume:	53.82 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:		inches	Volume:	0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length:	583.00 ft	Diameter:	2.25	inches	Volume:	2.87 bbl	Weight to Pull Loose:	90000.00 lb
						Total Volume:	56.69 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		29.00 ft						String Weight: Initial	82000.00 lb
Depth to Top Packer:		4410.00 ft						Final	84000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		33.00 ft							
Tool Length:		52.00 ft							
Number of Packers:		2	Diameter:	6.75	inches				

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4396.00		
Hydraulic tool	5.00			4401.00		
Packer	4.00			4405.00	19.00	Bottom Of Top Packer
Packer	5.00		Fluid	4410.00		
Safety Joint	3.00			4413.00		
Recorder	0.00	6724	Inside	4413.00		
Blank Spacing	0.00			4413.00		
Recorder	0.00	11018	Outside	4413.00		
Perforations	27.00			4440.00		
Bullnose	3.00			4443.00	33.00	Bottom Packers & Anchor
Total Tool Length:	**52.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19803 **DST#: 2**

Test Start: 2004.02.10 @ 16:13:07

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	32.8 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.55 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2900.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	free oil	0.197
50.00	mud	0.246
190.00	30% mud 70%w ater	0.934

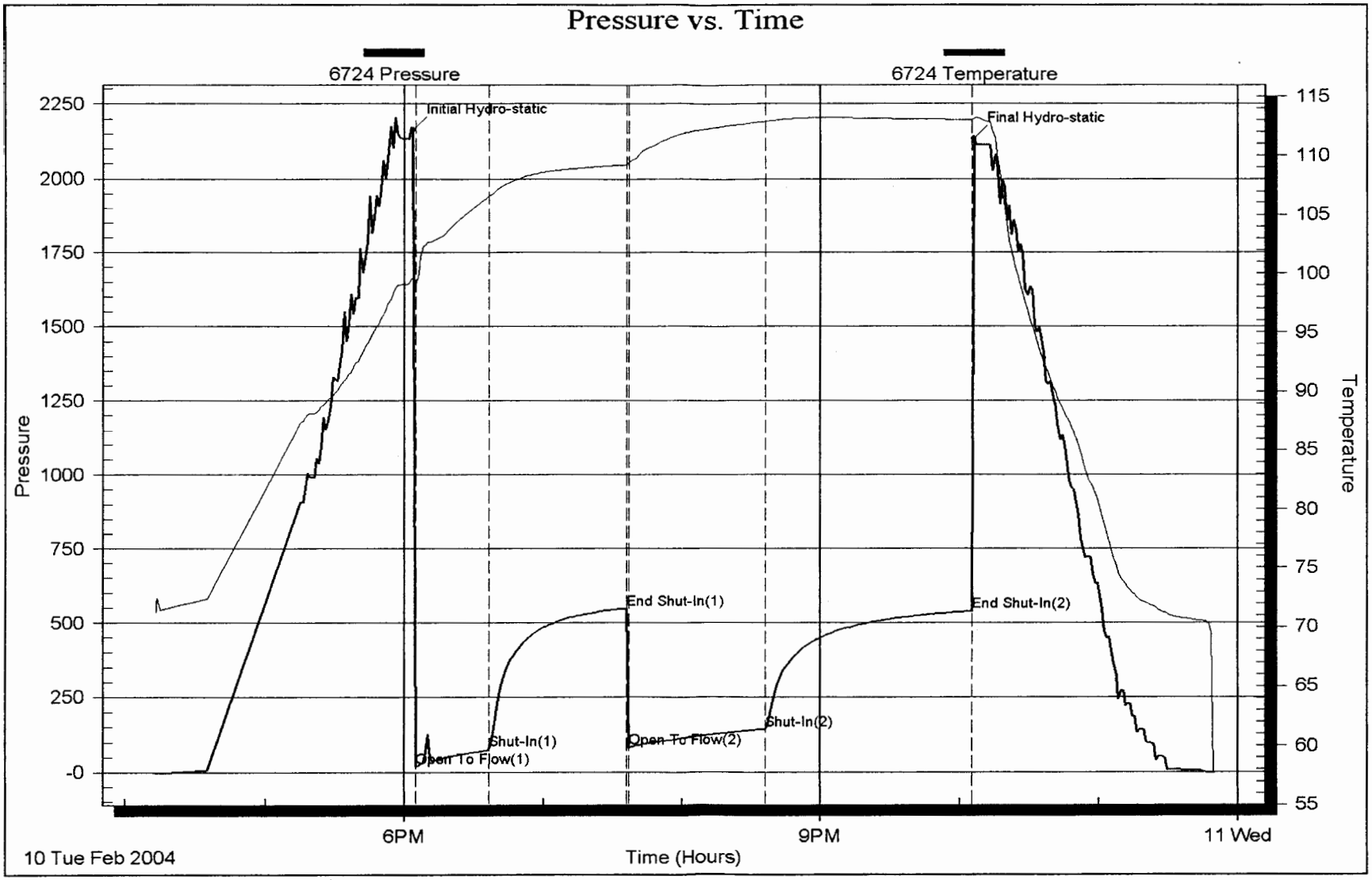
Total Length: 280.00 ft Total Volume: 1.377 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

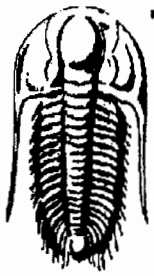
Recovery Comments: RW .177
temp 27dg

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

12-22s-34w

Skipper #1-12

Start Date: 2004.02.11 @ 23:52:23
End Date: 2004.02.12 @ 07:46:38
Job Ticket #: 19805 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19805 **DST#: 3**

Test Start: 2004.02.11 @ 23:52:23

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GENERAL INFORMATION:

Formation: **Miss/Ste Genevieve**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:48:38
Time Test Ended: 07:46:38

Test Type: Conventional Bottom Hole
Tester: Leroy Biack
Unit No: 15

Interval: 4637.00 ft (KB) To 4703.00 ft (KB) (TVD)
Total Depth: 4289.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

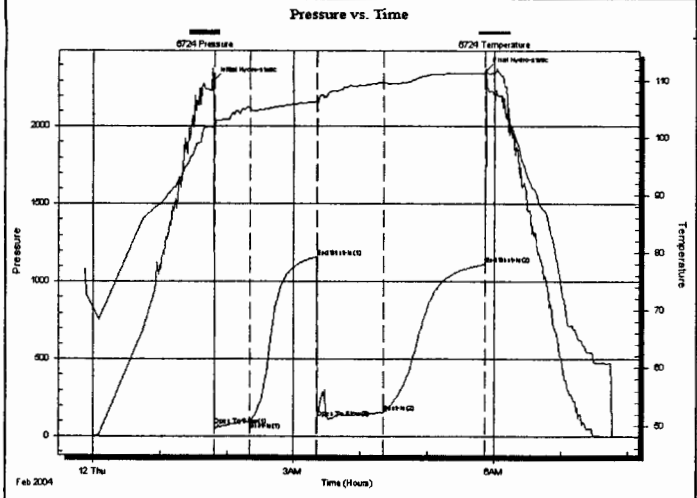
Reference Elevations: 2918.00 ft (KB)
2910.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6724 **Inside**

Press@RunDepth: 155.29 psig @ 4640.00 ft (KB)
Start Date: 2004.02.11 End Date: 2004.02.12
Start Time: 23:52:24 End Time: 07:46:38

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.02.12 @ 01:47:23
Time Off Btm: 2004.02.12 @ 05:52:08

TEST COMMENT: IF:Weak blow built to 7" 29 min.
IS:Bled off 2 min surfaces blow
FF:Fair blow bottom buckit 48 min.
FS:Bled off 2 min surface blow die 35 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2299.56	102.32	Initial Hydro-static
2	69.52	102.03	Open To Flow (1)
34	91.73	104.81	Shut-In(1)
94	1154.47	106.28	End Shut-In(1)
95	120.42	105.79	Open To Flow (2)
154	155.29	109.64	Shut-In(2)
244	1112.00	111.36	End Shut-In(2)
245	2364.96	112.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Mud	0.25
93.00	70%mud 10%oil 20%gas	0.46
217.00	50%mud 10%oil 40%gas	1.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19805 **DST#: 3**

Test Start: 2004.02.11 @ 23:52:23

Tool Information

Drill Pipe:	Length:	4051.00 ft	Diameter:	3.80 inches	Volume:	56.82 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	inches	Volume:	0.00 bbl	
Drill Collar:	Length:	583.00 ft	Diameter:	2.25 inches	Volume:	2.87 bbl	
					Total Volume:	59.69 bbl	

Drill Pipe Above KB:	16.00 ft
Depth to Top Packer:	4637.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	69.00 ft
Tool Length:	88.00 ft
Number of Packers:	2 Diameter: 6.75 inches
Tool Comments:	

Tool Weight:	2500.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	115000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	83000.00 lb
Final	84000.00 lb

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4623.00		
Hydraulic tool	5.00			4628.00		
Packer	4.00			4632.00	19.00	Bottom Of Top Packer
Packer	5.00		Fluid	4637.00		
Safety Joint	3.00			4640.00		
Recorder	0.00	6724	Inside	4640.00		
Blank Spacing	31.00			4671.00		
Recorder	0.00	11018	Outside	4671.00		
Perforations	32.00			4703.00		
Bullnose	3.00			4706.00	69.00	Bottom Packers & Anchor
Total Tool Length:	**88.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19805 **DST#: 3**

Test Start: 2004.02.11 @ 23:52:23

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.96 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Mud	0.246
93.00	70%mud 10%oil 20%gas	0.457
217.00	50%mud 10%oil 40%gas	1.067

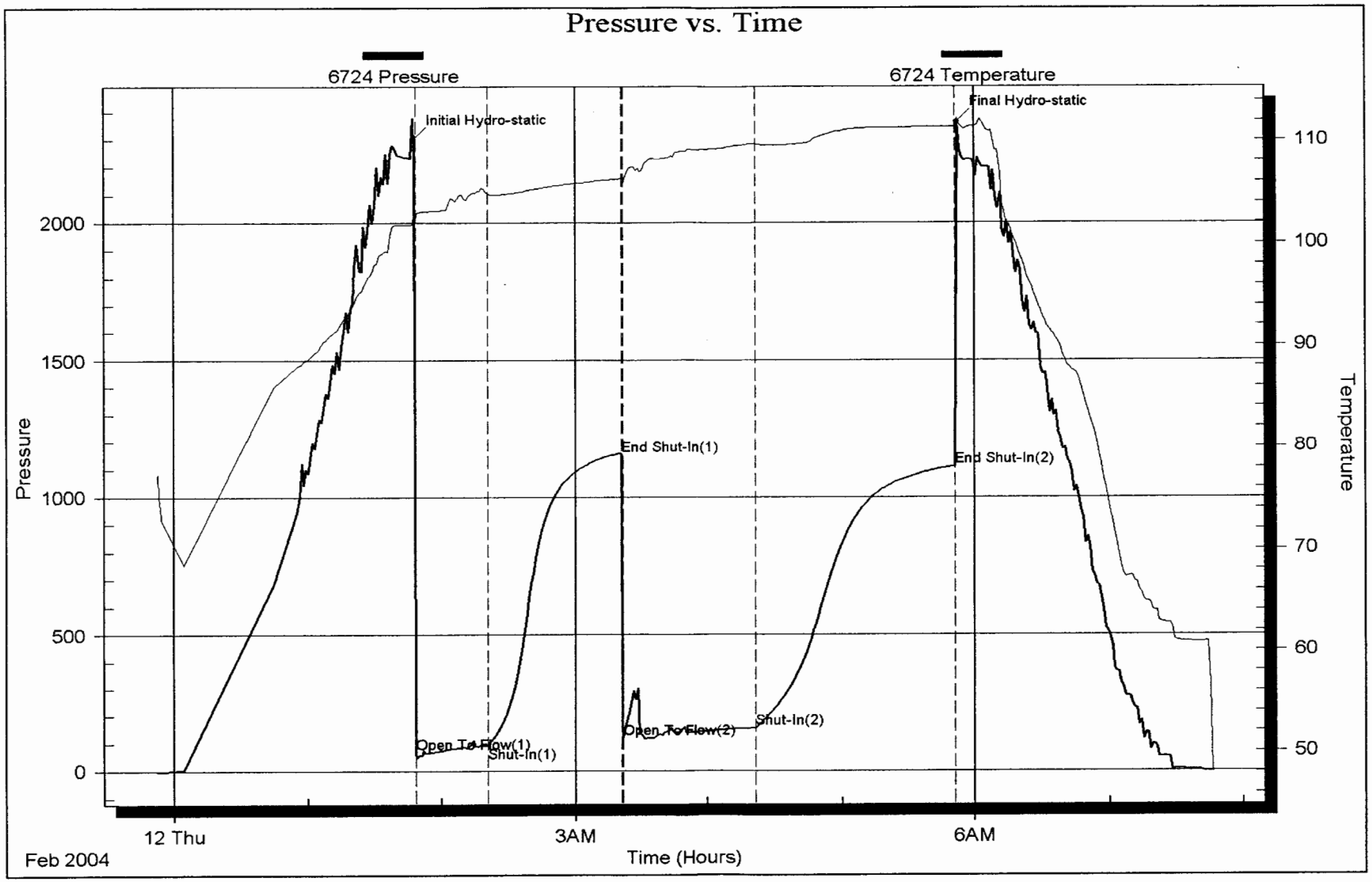
Total Length: 360.00 ft Total Volume: 1.770 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

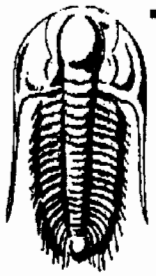
Recovery Comments:

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

12-22s-34w

Skipper #1-12

Start Date: 2004.02.12 @ 17:45:10
End Date: 2004.02.13 @ 00:15:55
Job Ticket #: 19805 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19805 **DST#: 4**

Test Start: 2004.02.12 @ 17:45:10

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GENERAL INFORMATION:

Formation: **Miss.-ST. Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:35:25
Time Test Ended: 00:15:55

Test Type: Conventional Bottom Hole
Tester: Leroy Biack
Unit No: 15

Interval: 4702.00 ft (KB) To 4746.00 ft (KB) (TVD)
Total Depth: 4746.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

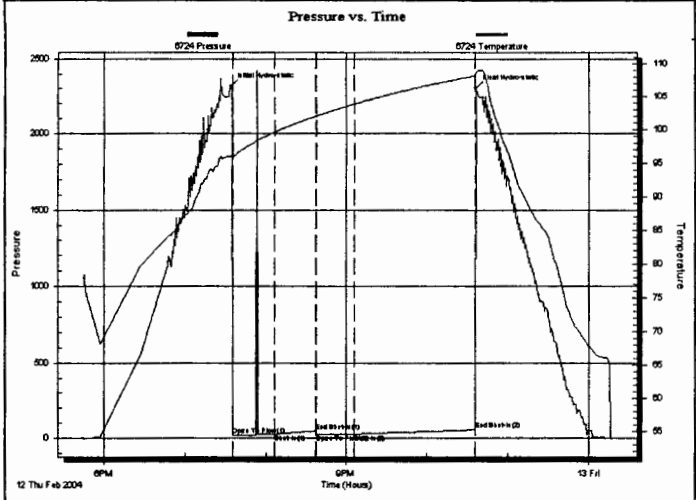
Reference Elevations: 2918.00 ft (KB)
2910.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6724 **Inside**

Press@RunDepth: 26.92 psig @ 4705.00 ft (KB)
Start Date: 2004.02.12 End Date: 2004.02.13
Start Time: 17:45:11 End Time: 00:15:55

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.02.12 @ 19:34:25
Time Off Btm: 2004.02.12 @ 22:36:10

TEST COMMENT: IF:No blow
IS:No return
FF:No blow
FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2317.65	96.05	Initial Hydro-static
1	20.44	95.88	Open To Flow (1)
33	25.76	99.61	Shut-In(1)
63	48.25	101.95	End Shut-In(1)
63	26.20	101.99	Open To Flow (2)
92	26.92	103.80	Shut-In(2)
181	55.16	108.11	End Shut-In(2)
182	2304.19	108.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud spoted w ith oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19805 **DST#: 4**

Test Start: 2004.02.12 @ 17:45:10

Tool Information

Drill Pipe:	Length:	4109.00 ft	Diameter:	3.80 inches	Volume:	57.64 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	inches	Volume:	0.00 bbl	
Drill Collar:	Length:	583.00 ft	Diameter:	2.25 inches	Volume:	2.87 bbl	
					Total Volume:	60.51 bbl	

Drill Pipe Above KB:	9.00 ft
Depth to Top Packer:	4702.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	48.00 ft
Tool Length:	67.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2500.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	98000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	84000.00 lb
Final	85000.00 lb

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4688.00		
Hydraulic tool	5.00			4693.00		
Packer	4.00			4697.00	19.00	Bottom Of Top Packer
Packer	5.00		Fluid	4702.00		
Safety Joint	3.00			4705.00		
Recorder	0.00	6724	Inside	4705.00		
Blank Spacing	30.00			4735.00		
Recorder	0.00	11018	Outside	4735.00		
Perforations	11.00			4746.00		
Stubb	1.00			4747.00		
Bullnose	3.00			4750.00	48.00	Bottom Packers & Anchor
Total Tool Length:	**67.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

250 N.Water Suite 300
Wichita KS 67202

ATTN: Paul Gunzelman

Skipper #1-12

12-22s-34w

Job Ticket: 19805 **DST#: 4**

Test Start: 2004.02.12 @ 17:45:10

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	60.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.59 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud spoted with oil	0.010

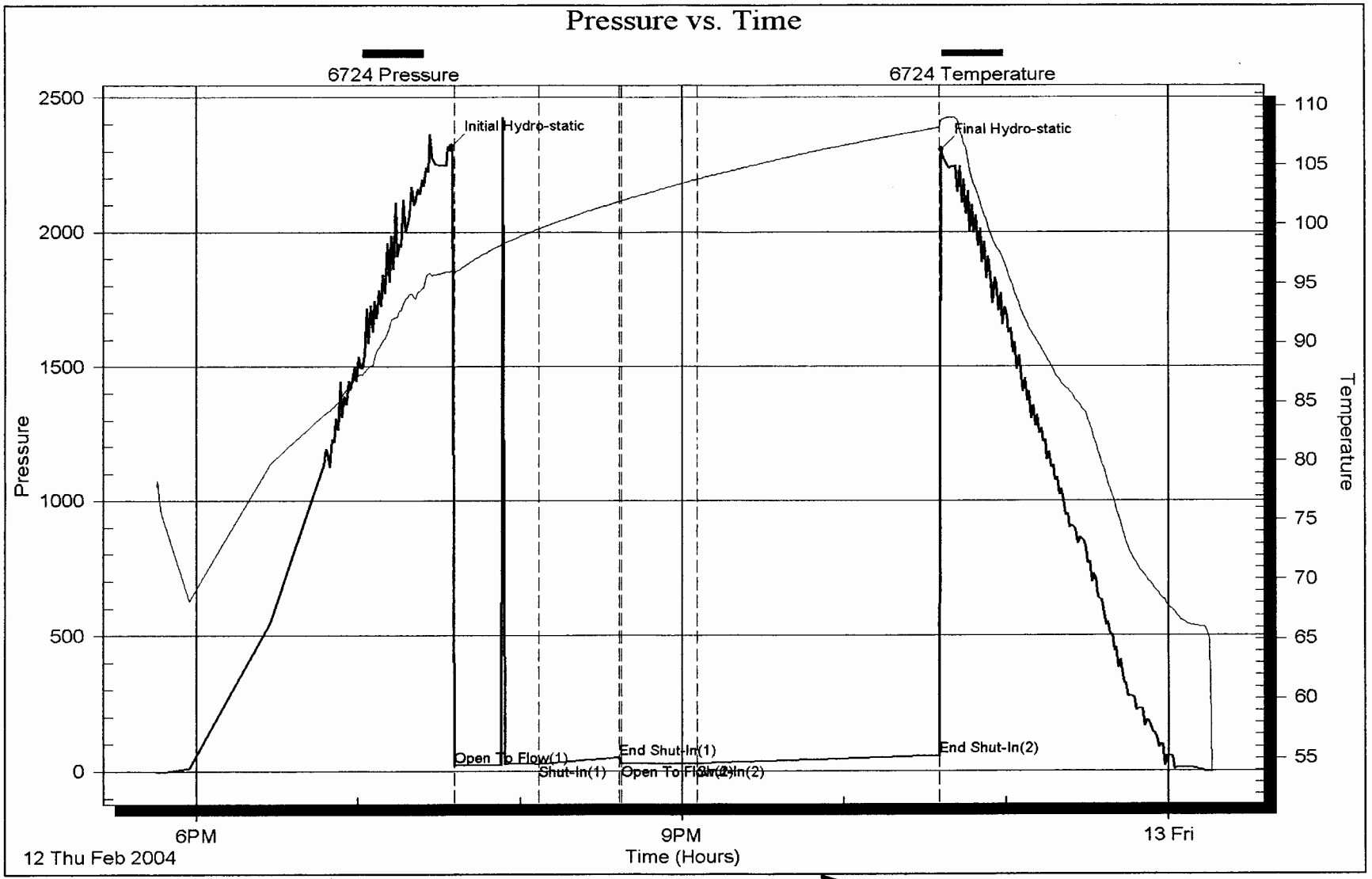
Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

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