

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC.

Address: 100 N BROADWAY, STE 970

City/State/Zip: WICHITA, KS 67202

Purchaser: CENTRAL CRUDE

Operator Contact Person: EVAN MAYHEW

Phone: (316) 265-3311

Contractor: Name: NORSMAN DRILLING

License: 3779

Wellsite Geologist: TIM PIERCE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-Perf ☐ Conv. to Inj / SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj ?) ☐ Docket No. _____

1/10/01 1/26/01 04/06/01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 55217040000

County: Finney

SE - SW - SW Sec. 22 Twp 22 S. R. 34 W

330 feet from ☒ S N (circle one) Line of Section

4290 feet from ☒ E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE NW SW

Lease Name: SIX M FARMS A Well # 4

Field Name: AMAZON DITCH EAST

Producing Formation: ST. LOUIS, MARMATON

Elevation: Ground: 2938 Kelly Bushing: 2946

Total Depth: 4800 Plug Back Total Depth: 4736

Amount of Surface Pipe Set and Cemented at 1650 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan Alt 1 5/15/01 18

(Data must be collected from the Reserve Pit)

Chloride Content 1100 ppm Fluid Volume 6200 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No: _____

Quarter Sec. Twp. R. ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan Mayhew

Title: Division Engineer Date: 4/17/01

Subscribed and sworn to before me this 17 day of April 2001

Notary Public: DIANA E PLOTNER

My Appt. Exp. 10, 2003

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: BEREXCO INC. Lease Name: SIX M FARMS A Well # 4Sec. 22 Twp. 22 S. Rge. 34 WCounty: Finney

INSTRUCTIONS: Show important logs and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

DUAL INDUCTION
COMPENSATED NEUTRON-DENSITY
MICROLOG
BOND LOG☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
HEEBNER	3742	-796
LANSING	3796	-850
KANSAS CITY	4126	-1178
MARMATON	4266	-1180
ST. LOUIS	4704	-1758

CASING RECORD ☒ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	1650	LIGHT COMMON	550 150	3% CC, 1/4# FLOCELE 3% CC, 1/4# FLOCELE
Production	7 7/8	5 1/2	14	4795	ASC	225	5# GILSONITE
			DV TOOL	3286	LIGHT COMMON	270 50	2% CC, 1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Produce Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4705-13	1500 GALS 15% HCL	4705-13
4	4320-25	750 GALS 15% HCL	4320-25
4	4283-89	1000 GALS 15% HCL	4283-89

TUBING RECORD		Size 2 3/8	Set At 4717	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj 4/6/01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 185	Gas Mcf 0	Water Bbls. 0	Gas - Oil Ratio	Gravity 39

Disposition of Gas

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled☐ Other (Specify)

Production Interval

4283-4713